

CITY COUNCIL AGENDA

City of Big Spring
Tuesday, October 22, 2013

Notice is hereby given that the City Council of the City of Big Spring, Texas will meet in Regular Session on Tuesday, October 22, 2013, at 5:30 p.m. in the City Council Chambers located at 307 East 4th Street, Big Spring, Texas.

The City Council may discuss and/or take action on each of the following items before it and may go into Executive Session on any item listed on the agenda in accordance with Chapter 551 of the Texas Government Code.

Presentations & Public Hearings

1. Invocation & Pledge of Allegiance to the United States Flag and to the Texas State Flag McLellan
2. Presentation of "Service Award" Darden
3. **Public Hearing** – Regarding the Annexation into the Big Spring City Limits of Forty Acres of Undeveloped Land Owned by the City of Big Spring, Being Generally Located South of Willard Street and West of Parkway Drive and Being Part of the East One Half of the West One Half of Section 13, Block 33, T-1-S, T & P Ry. Co. Survey, Howard County, Texas 5-11 Sjogren

Disposition of Minutes

4. Approval of Minutes of the Special Meeting of October 7, 2013 12-17 Davis

Consent Items

5. Final Reading of an Ordinance Approving a Replat of Lot 1, Block 16, Brennand Addition to the City of Big Spring, Providing for a Severability Clause and Providing for Publication 18 Browning
6. Final Reading of an Ordinance Approving a Zone Change from Single Family-2 (SF-2) to Multi-Family (MF) for a 1.98 Acre Tract Being Lot 1, Block 16, Brennand Addition; Providing for a Severability Clause and Providing for Publication 19-21 Browning

- | | | | |
|----|---|-------|----------|
| 7. | Final Reading of an Ordinance Providing for the Issuance of a Specific Use Permit Without Term to Daniel Mondier for the Operation of a Pet Shop Located at 2101 Scurry, Described as N/100' of the NW/4 of Block 30, College Heights; Providing for Severability and Providing for Publication | 22 | Browning |
| 8. | Acceptance of Convention and Visitors Bureau Committee Minutes for Meeting of September 4, 2013 | 23-24 | Walker |

Bids

- | | | | |
|-----|--|----|--------|
| 9. | Award Annual Bids as Follows and Authorizing the City Manager or His Designee to Execute Any Necessary Documents | | Medina |
| | a. Arrow Board – Street Department | 25 | |
| | b. 14 Cubic Yard Dump Truck – Street Department | 26 | |
| | c. Network Equipment – IT Department | 27 | |
| | d. Trap Rake – Golf Course | 28 | |
| | e. Range Ball Collector – Golf Course | | |
| | f. Greens Mower – Golf Course | | |
| | g. Fairway Mower – Golf Course | | |
| | h. Ambulance – EMS | 29 | |
| | i. Tractor – Airpark | 30 | |
| | j. Pickup – Landfill | 31 | |
| | k. Pickup – Wastewater Treatment Plant | 32 | |
| | l. Tractor – Wastewater Treatment Plant | | |
| | m. 10” Trash Pump – Wastewater Treatment Plant | 33 | |
| | n. Field Stripper – Roy Anderson Sports Complex | 34 | |
| | o. Zero Turn Mower – Roy Anderson Sports Complex | 35 | |
| | p. Zero Turn Mower – Parks Department | 36 | |
| | q. Zero Turn Mower – Cemetery | 37 | |
| | r. 8) Sedans – Police Department | 38 | |
| 10. | Award Bid for Fleet Services and Authorizing the City Manager or His Designee to Execute Any Necessary Documents | 39 | Medina |

Routine Business

- | | | | |
|-----|-----------------------|-----------------|-----------|
| 11. | Vouchers for 10/10/13 | \$ 688,744.04 | Benavides |
| | Vouchers for 10/17/13 | \$ 1,227,655.39 | |

New Business

- | | | | |
|-----|--|-------|-----------------|
| 12. | Discussion of Atmos Energy Corporation’s Statement of Intent to Increase Gas Utility Rates Within All Incorporated Areas Served by the West Texas Division | 40-79 | Walker |
| | Page 2 of 87 | | 10-22-13 Agenda |

- | | | | |
|-----|--|---------------|---------|
| 13. | Consideration and Approval of a Meet and Confer Agreement between the City of Big Spring and the Big Spring Professional Firefighters Association and Authorizing the Mayor to Execute the Agreement | | Sjogren |
| 14. | First Reading of a Resolution Amending the Personnel Policies & Procedures by Amending Chapter VIII, Section 2 Entitled "Vacation" to Amend Provisions Concerning Selling Back of Accumulated Vacation Leave and Declaring an Effective Date | 80-81 | Medina |
| 15. | First Reading of a Resolution Declaring the Official Intent of the City of Big Spring to be Reimbursed for Certain Capital Expenditures from Proceeds of a Lease Purchase Agreement and Establishing an Effective Date | 82-83 | Walker |
| 16. | First Reading of an Ordinance Amending the Big Spring City Code by Amending Chapter 11 Entitled "Garbage and Other Refuse," Article 2 Entitled "Charges for City Collection of Municipal Solid Waste," by Amending Sections 11-8(1)(A) Through 11-8(1)(D), Increasing Residential and Commercial Solid Waste Collection Fees; Providing for a Severability Clause; and Providing for an Effective Date and for Publication | 84-85 | Walker |
| 17. | Appointment to McMahon/Wrinkle Airpark Development Board | | Darden |
| | 1 - Opening | Resume | |
| | Jane Armstrong | Yes | 86 |
| | Rodney Patridge | Yes | 87 |

City Manager's Report

18.

Council Input

19. Input McLellan

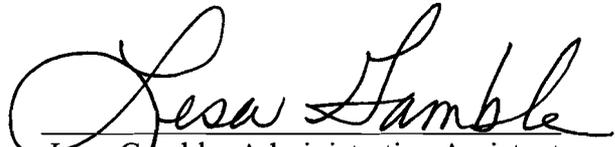
Executive Session

20. Quarterly Update – Adjourn into Executive Session in Accordance with Texas Government Code Section 551.071(1)(A) to Consult with the City Attorney Concerning Pending or Contemplated Litigation Including Claim by Tommy Churchwell McLellan

21. Reconvene in Open Session and Take Any Necessary Action

22. Adjourn

I hereby certify that this agenda was posted on the official bulletin boards at the Big Spring City Hall Building, 310 Nolan Street, Big Spring, Texas on Friday, October 18, 2013 at 6:30 p.m. In addition this agenda and supporting documents are posted on the City of Big Spring's website, www.mybigspring.com in accordance with legal requirements.


Lesa Gamble, Administrative Assistant

THE MEETING FACILITY IS ACCESSIBLE TO DISABLED PERSONS. ANY DISABLED PERSON NEEDING SPECIAL ACCOMMODATIONS OR HEARING-IMPAIRED PERSONS WISHING TO HAVE AN INTERPRETER SHOULD CONTACT LESA GAMBLE AT 264-2401. REQUESTS FOR AN INTERPRETER SHOULD BE MADE AT LEAST 48 HOURS IN ADVANCE OF THE MEETING TIME.

Agenda Removal Notice - This public notice was removed from the official posting board at the Big Spring City Hall Building, 310 Nolan Street, Big Spring, Texas on

October _____, 2013 at _____ a.m./p.m.

By: _____
City Secretary's Office

**BUSINESS OF THE CITY COUNCIL
CITY OF BIG SPRING, TEXAS**

Meeting Date: October 7, 2013

Agenda Item(s): 2 and 3

Description: Public Hearing, discussion and consideration regarding the annexation into the Big Spring City Limits and the zoning of a 40 acre undeveloped tract owned by the City of Big Spring, being generally located south of Willard Street and west of Parkway Drive.

Applicant: City of Big Spring

Detail of Request:

The City, the applicant, is proposing annexation of a 40 acre undeveloped tract in the southwest quadrant of the City. The tract has access to Willard Street, a City street on the north, and Parkway Drive, a County road on the east. Staff is recommending that the tract be zoned SF-2, Single Family Dwelling District, upon annexation. This is the zoning of the property to the north and adjacent to this tract. The SF-2 district is a single family dwelling district with a minimum lot size of 7000 square feet, the list of additional permitted uses is attached for your review.

City utilities and services will be extended to the tract upon annexation, future residents will attend Forsan Independent School District schools.

Once annexed and zoned, the City intends to market the property to residential developers

Planning and Zoning Commission:

The Planning and Zoning Commission at their October 1, 2013 meeting unanimously recommended annexation and zoning of the subject 40 acre tract.

Recommended Action:

Annexation of the subject tract and establish SF-2 zoning.

**CITY OF BIG SPRING
PETITION FOR ANNEXATION OR CITY LIMITS EXTENSION**

TO THE MAYOR AND GOVERNING BODY OF THE CITY OF BIG SPRING, TEXAS,

The undersigned, Mayor of the City of Big Spring which is the owner of the hereinafter described tract of land, which is (1) one-half mile or less in width, (2) contiguous to the city limits, and (3) vacant and without residents, hereby petition the governing body of the City of Big Spring to extend the present city limits so as to include as part of the City of Big Spring, Texas, the property described as follows:

All that certain parcel and piece of land out of and part of the East one half of the West one half of Section Thirteen, Block Thirty-three, Township One South, T & P Ry. Co. Survey in Howard County, Texas, more particularly described as follows:

BEGINNING at an iron rod for the N.W. corner of this tract, said rod is N. 75 deg. 23' E. 1320 feet and S. 14 deg. 37' E. 2610 feet from the N.W. corner of Section 13, Block 33, T-1-S, T & P Ry. Co. Survey, Howard County, Texas, and S.W. corner of Lot 12, Block 12, SUBURBAN HEIGHTS, Big Spring, Howard County, Texas;

THENCE S. 14 deg. 37' E. 1382.86 feet to an iron rod for the S.W. corner of this tract;

THENCE N. 75 deg. 23' E. 1260 feet to an iron rod located in the West ROW line of Parkway Road, a dedicated thoroughfare, for the S.E. corner of this tract;

THENCE N. 14 deg. 37' W. 1382.86 feet, along and with the West line of Parkway Road, to a concrete monument located at the S.E. corner of Lot 20, Block 8, of SUBURBAN HEIGHTS, for the N.E. corner of this tract;

THENCE S. 75 deg. 23' W. 1260 feet, along and with the South line of SUBURBAN HEIGHTS to the place of beginning, containing 40 acres of land in Section 13, Block 33, T-1-S, T & P Ry. Co. Survey, Howard County, Texas.

I hereby certify, under oath, that:

THE CITY OF BIG SPRING IS THE TRUE AND ONLY OWNER OF THE ABOVE DESCRIBED TRACT OF LAND, as conveyed to it in a Deed of Gift recorded as:

Document No. 5081, Official Deed Records of Howard County, or in Volume 466, Page 214, Deed Records of Howard County.

Signature page follows

CITY OF BIG SPRING, TEXAS

By: *Larry McLellan*
Larry McLellan, Mayor

ATTEST:

Tami Davis
Tami Davis, Assistant City Secretary

ACKNOWLEDGMENT

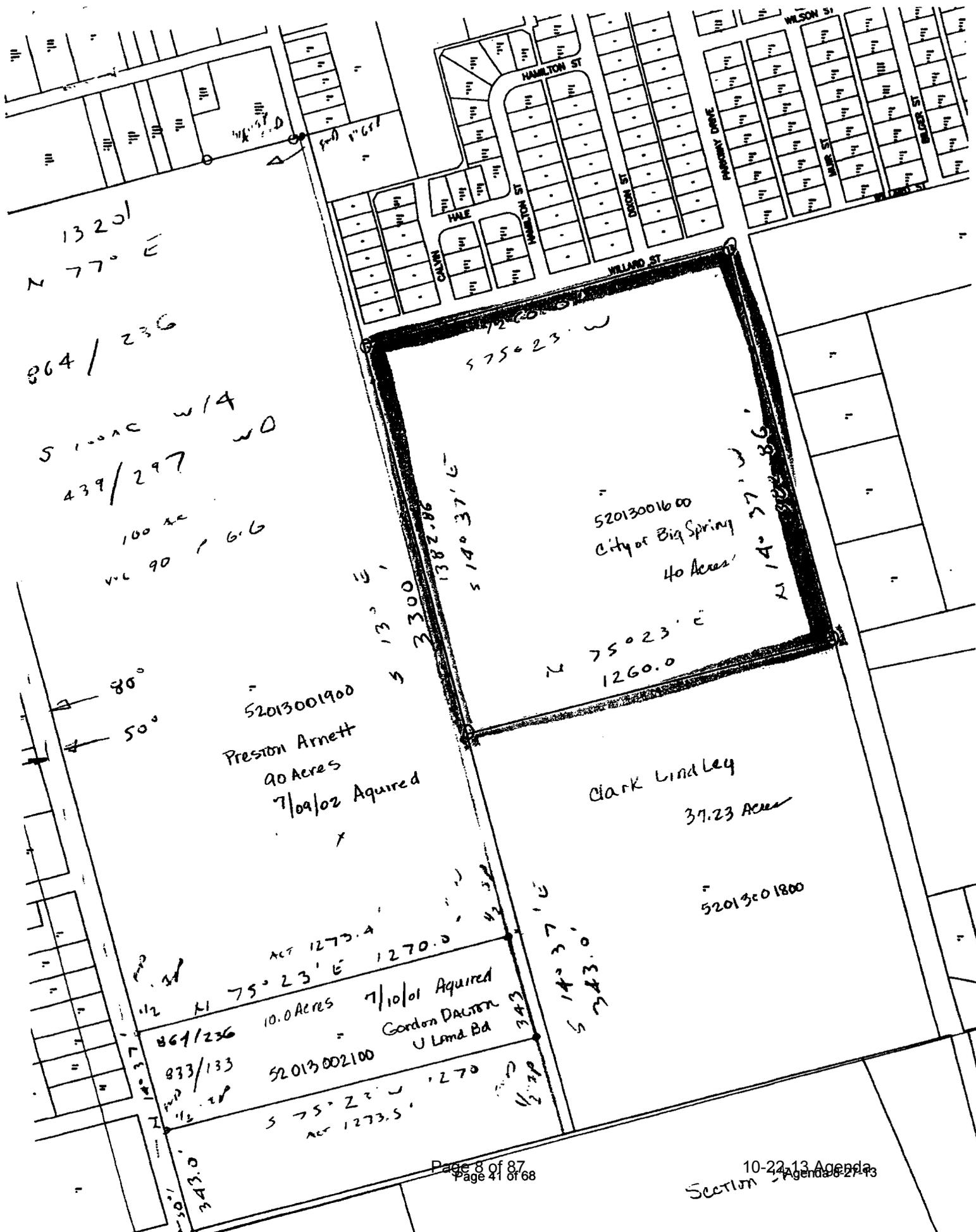
BEFORE ME, the undersigned notary public in and for the State of Texas, on this day personally appeared Larry McLellan, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he is the Mayor of the City of Big Spring, a Texas home-rule municipal corporation, and that he executed the same for the purposes and in the capacity therein expressed on behalf of said entity.

Lesia V. Gamble
Notary Public, State of Texas



My Commission expires 7-29-14

For Office Use Only	
Date Received:	_____
City Council Hearing Date:	_____



1320
N 77° E

864 / 236

S 100 AC W/4
439 / 297 W/4

100 AC
W/4 90 / 6.6

80°
50°

52013001900
Preston Arnett
90 Acres
7/09/02 Acquired

ACT 1273.4
N 75° 23' E 1270.0
10.0 Acres 7/10/01 Acquired
Gordon Dalton
U Land Bd

52013002100
S 75° 23' W 1270
ACT 1273.5

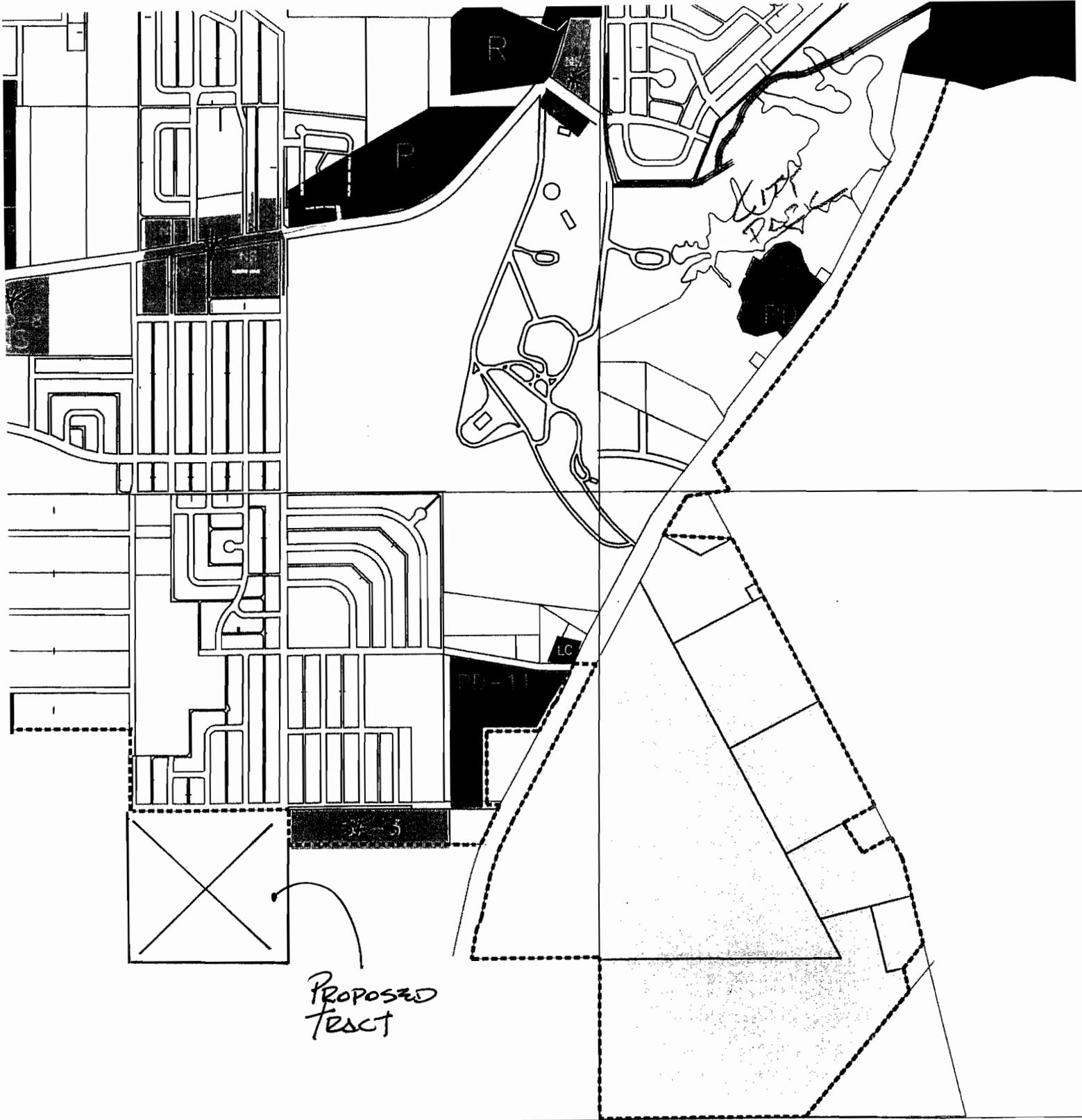
S 75° 23' W
1260.0

52013001600
City of Big Spring
40 Acres

N 75° 23' E
1260.0

Clark Lindley
37.23 Acres

52013001800



PROPOSED TRACT

- (D) *Lot width.* The minimum lot width shall not be less than 80 feet at the required front and rear building setback lines. The minimum width at the front property line shall be 60 feet.

[Exception.] Where a platted lot having less area or width than herein required existed in separate ownership upon the effective date of this chapter, the above regulations shall not prohibit the use of the property as hereby allowed.

- (E) *Lot Depth.* The minimum depth of the lot shall not average less than 120 feet.
- (F) *Lot coverage.* In no case shall more than 35 percent of the total lot area be covered by the combined area of the main buildings and accessory buildings.

SF-2, Single-Family Dwelling District.

- (A) *Use.* A building or premise shall be used only for the following uses:
- (1) Single-family dwelling detached.
 - (2) Church or rectory, or other religious worship facilities.
 - (3) Buildings and uses owned or operated by public governmental agencies, parks, playgrounds and public community centers, and public utility lines and structures.
 - (4) Railroad tracks and rights-of-way.
 - (5) Public golf course, but not including miniature golf courses, driving ranges or similar forms of commercial amusement.
 - (6) Farm or ranch.
 - (7) Real estate sales offices during the development of residential subdivisions, but not to exceed two years.
 - (8) Schools, public, with full curriculum accredited by the state, where appropriate, and equivalent to that of a public elementary or high school.
 - (9) Temporary buildings for uses incidental to construction work on the premises, which shall be removed upon the completion or abandonment of construction work.
 - (10) Accessory buildings and uses, customarily incident to the above uses and located on the same lot and not involving the conduct of a retail business and for home occupations as defined by this chapter.
 - (11) A detached private garage with or without storeroom and/or utility room shall be permitted as an accessory building, provided that such garage shall be located not less than 25 feet from the front lot line and, in the case of corner lots having two sides on a public or private street when both streets shall be treated as front yards. A garage constructed as an integral part of the main building shall be subject to the regulations affecting the main building.
- (B) *Height.* No building shall exceed 30 feet.

≈ 60 ft (C)

Lot area, side and rear yard setbacks. No building shall be constructed on any lot or tract less than the required minimum 7,000 square feet. Side yard setback shall be a minimum of five (5) feet except as provided in Section 4-4; rear yard setback of main buildings shall be a minimum of ten (10) feet.

(D) *Lot width.* The minimum lot width shall not be less than 60 feet at the required front and rear building setback lines. The minimum width at the front property line shall be 45 feet.

[Exception.] Where a platted lot having less area or width than herein required existed in separate ownership upon the effective date of this chapter, the above regulations shall not prohibit the use of the property as hereby allowed.

(E) *Lot Depth.* The minimum depth of the lot shall not average less than 100 feet.

(F) *Lot coverage.* In no case shall more than 35 percent of the total lot area be covered by the combined area of the main buildings and accessory buildings.

SF-3, Single-Family Dwelling District.

- (A) *Use.* A building or premise shall be used only for the following uses:
 - (1) Single-family dwelling detached, mobile/manufactured home.
 - (2) Church or rectory, or other religious worship facilities.
 - (3) Buildings and uses owned or operated by public governmental agencies, parks, playgrounds and public community centers, and public utility lines and structures.
 - (4) Railroad tracks and rights-of-way.
 - (5) Public golf course, but not including miniature golf courses, driving ranges or similar forms of commercial amusement.
 - (6) Farm or ranch.
 - (7) Real estate sales offices during the development of residential subdivisions, but not to exceed two years.
 - (8) Schools, public, with full curriculum accredited by the state, where appropriate, and equivalent to that of a public elementary or high school.
 - (9) Temporary buildings for uses incidental to construction work on the premises, which shall be removed upon the completion or abandonment of construction work.
- (10) Accessory buildings and uses including carports, customarily incident to the above uses and located on the same lot and not involving the conduct of a retail business and for home occupations as defined by this chapter.
- (11) A detached private garage with or without storeroom and/or utility room shall be permitted as an accessory building, provided that such garage shall be located not less than 25 feet from the front lot line and, in the case of corner lots having two

STATE OF TEXAS :
COUNTY OF HOWARD :
CITY OF BIG SPRING :

The City Council of the City of Big Spring, Texas, met in a special meeting in the City Council Chambers located at 307 E. 4th, Big Spring, Texas, at 5:30 p.m., October 7, 2013, with the following members present:

MARCUS FERNANDEZ	Mayor Pro Tem
CARMEN HARBOUR	Councilmember
GLEN CARRIGAN	Councilmember
BOBBY McDONALD	Councilmember
MARVIN BOYD	Councilmember

(Mayor McLellan and Councilmember Benavides were not present at this meeting.)

Same and constituting a quorum; and

TODD DARDEN	City Manager
PEGGY WALKER	Interim Assistant City Manager
LINDA SJOGREN	City Attorney
JOHN MEDINA	Human Resources Director
CHAD WILLIAMS	Interim Police Chief
CRAIG FERGUSON	Fire Chief
JIM LITTLE	Airpark Director
TIM GREEN	Municipal Court Judge

PRESENTATIONS & PUBLIC HEARINGS

INVOCATION & PLEDGE OF ALLEGIANCE

Joel Miller gave the invocation and Mayor Pro Tem Fernandez led the Pledge of Allegiance to the American and State Flags.

PUBLIC HEARING – REGARDING THE ANNEXATION INTO THE BIG SPRING CITY LIMITS OF FORTY ACRES OF UNDEVELOPED LAND OWNED BY THE CITY OF BIG SPRING, BEING GENERALLY LOCATED SOUTH OF WILLARD STREET AND WEST OF PARKWAY DRIVE AND BEING PART OF THE EAST ONE HALF OF THE WEST ONE HALF OF SECTION 13, BLOCK 33, T-1-S, T&P RY. CO. SURVEY, HOWARD COUNTY, TEXAS

PUBLIC HEARING – REGARDING THE APPLICABLE ZONING OF LAND TO BE ANNEXED I.E., FORTY ACRES OF UNDEVELOPED LAND OWNED BY THE CITY OF BIG SPRING, BEING GENERALLY LOCATED SOUTH OF WILLARD STREET AND WEST OF PARKWAY DRIVE AND BEING PART OF THE EAST

ONE HALF OF THE WEST ONE HALF OF SECTION 13, BLOCK 33, T-1-S, T&P
RY. CO. SURVEY, HOWARD COUNTY, TEXAS

Motion was made by Councilmember Carrigan, seconded by Councilmember McDonald, with all members of the Council voting “aye” to open the above listed public hearings. There were no comments from citizens or council. Motion was made by Councilmember Harbour, seconded by Councilmember Carrigan, with all members of the Council voting “aye” to close the above listed public hearings.

PUBLIC HEARING – REGARDING A REPLAT OF 1.98 ACRES OF LAND BEING
LOT 1, BLOCK 16, BRENNAND ADDITION, CITY OF BIG SPRING

PUBLIC HEARING – REGARDING CHANGING THE ZONING OF 1.98 ACRES OF
LAND BEING LOT 1, BLOCK 16, BRENNAND ADDITION, CITY OF BIG SPRING
FROM SINGLE FAMILY 2 TO MULTI-FAMILY

Motion was made by Councilmember Boyd, seconded by Councilmember McDonald, with all members of the Council voting “aye” to open the above listed public hearings. There were no comments from citizens or council. Motion was made by Councilmember McDonald, seconded by Councilmember Harbour, with all members of the Council voting “aye” to close the above listed public hearings.

PUBLIC HEARING – REGARDING A SPECIFIC USE PERMIT FOR THE
OPERATION OF A PET SHOP AT 2101 SCURRY STREET

Motion was made by Councilmember Boyd, seconded by Councilmember Carrigan, with all members of the Council voting “aye” to open the above listed public hearing. There were no comments from citizens or council. Motion was made by Councilmember Carrigan, seconded by Councilmember Harbour, with all members of the Council voting “aye” to close the above listed public hearing.

DISPOSITION OF MINUTES

MINUTES OF THE REGULAR MEETING OF SEPTEMBER 24, 2013

Motion was made by Councilmember Harbour, seconded by Councilmember Carrigan, with all members of the Council voting “aye” approving minutes of the regular meeting of September 24, 2013.

CONSENT ITEMS

ACCEPTANCE OF MCMAHON-WRINKLE AIRPORT AND INDUSTRIAL PARK
DEVELOPMENT BOARD MINUTES FOR MEETING OF JULY 18, 2013

Motion was made by Councilmember Boyd, seconded by Councilmember Harbour, with all members of the Council voting “aye” approving the above listed minutes.

BIDS

AWARD BID FOR TWO (2) SANITATION TRUCKS AND AUTHORIZING THE CITY MANAGER OR HIS DESIGNEE TO EXECUTE ANY NECESSARY DOCUMENTS

Motion was made by Councilmember McDonald, seconded by Councilmember Carrigan, with all members of the Council voting "aye" awarding bid to Rush Refuse Systems in the amount of \$424,280.00 for two (2) sanitation trucks and authorizing the City Manager or his designee to execute any necessary documents.

AWARD BID FOR WASTEWATER TREATMENT PLANT CONTRACT "A" WITH A CHANGE ORDER AND AUTHORIZING THE CITY MANAGER OR HIS DESIGNEE TO EXECUTE ANY NECESSARY DOCUMENTS

Motion was made by Councilmember McDonald, seconded by Councilmember Harbour, with all members of the Council voting "aye" awarding bid for Wastewater Treatment Plant Contract "A" to Red River Construction Company in the amount of \$6,848,384.00 and approving a change order deduct in the amount of \$957,300 (for a net project cost of \$5,891,084) and authorizing the City Manager or his designee to execute any necessary documents.

AWARD BID FOR COMPREHENSIVE PLAN AND AUTHORIZING THE CITY MANAGER OR HIS DESIGNEE TO EXECUTE ANY NECESSARY DOCUMENTS

Motion was made by Councilmember McDonald, seconded by Councilmember Carrigan, with all members of the Council voting "aye" awarding bid to Freese & Nichols in an amount not to exceed \$225,000.00 and authorizing the City Manager or his designee to execute any necessary documents.

ROUTINE BUSINESS

Councilmember McDonald reviewed the vouchers. Motion was made by Councilmember McDonald, seconded by Councilmember Boyd, with all members of the Council voting "aye" approving vouchers in the amount of \$519,488.37 (09/26/13) and \$973,999.37 (10/03/13).

NEW BUSINESS

EMERGENCY READING OF AN ORDINANCE AMENDING ORDINANCE NUMBER 029-2013 WHICH ORDINANCE ADOPTED THE ANNUAL BUDGET FOR THE CITY OF BIG SPRING, FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2013 AND ENDING SEPTEMBER 30, 2014; PROVIDING FOR INCREASING THE GENERAL FUND BUDGET FOR THE PURPOSE OF DEVELOPING A COMPREHENSIVE MASTER PLAN; PROVIDING FOR REPEAL OF ORDINANCES IN CONFLICT HEREWITH; PROVIDING FOR PUBLICATION; PROVIDING AN EFFECTIVE DATE

Peggy Walker, Interim Assistant City Manager, explained that this budget amendment was necessary in order to proceed with the bid award to Freese & Nichols for the development of the City's Comprehensive Plan. She also explained that it was very likely that funding for the Plan would be received from the Big Spring Economic Development Corporation, at which time the City's funding from the budget amendment would be added back to fund balance. Motion was made by Councilmember Harbour, seconded by Councilmember Carrigan, with all members of the Council voting "aye" approving an emergency reading of an ordinance amending Ordinance Number 029-2013 which ordinance adopted the annual budget for the City of Big Spring, for the fiscal year beginning October 1, 2013 and ending September 20, 2014; providing for increasing the general fund budget for the purpose of developing a comprehensive master plan; providing for repeal of ordinances in conflict herewith; providing for publication; providing an effective date.

EMERGENCY READING OF A RESOLUTION DESIGNATING TIM BLACKSHEAR AS NOMINEE FOR THE POSITION OF DIRECTOR ON THE BOARD OF DIRECTORS OF THE HOWARD COUNTY JOINT TAX APPRAISAL DISTRICT FOR THE YEARS OF 2014 AND 2015

Motion was made by Councilmember Carrigan, seconded by Councilmember McDonald, with Councilmembers Fernandez, Carrigan, McDonald and Boyd voting "aye" approving an emergency reading of a resolution designating Tim Blackshear as nominee for the position of director on the board of directors of the Howard County Joint Tax Appraisal District for the years of 2014 and 2015. Councilmember Harbour, being opposed, voting "nay" for passage of same. Motion **fails** four to one due to the resolution being an emergency reading requiring a unanimous vote.

CONSIDERATION OF A PETITION TO ANNEX 74.382 ACRES-KENTWOOD PHASE II

Motion was made by Councilmember Carrigan, seconded by Councilmember McDonald, with all members of the Council voting "aye" approving a petition to annex 74.382 acres-Kentwood Phase II.

FIRST READING OF AN ORDINANCE APPROVING A REPLAT OF LOT 1, BLOCK 16, BRENNAND ADDITION TO THE CITY OF BIG SPRING, PROVIDING FOR A SEVERABILITY CLAUSE AND PROVIDING FOR PUBLICATION

Motion was made by Councilmember Boyd, seconded by Councilmember Carrigan, with all members of the Council voting "aye" approving first reading of an ordinance approving a replat of Lot 1, Block 16, Brennand Addition to the City of Big Spring, providing for a severability clause and providing for publication.

FIRST READING OF AN ORDINANCE APPROVING A ZONE CHANGE FROM SINGLE FAMILY 2 (SF-2) TO MULTI-FAMILY (MF) FOR A 1.98 ACRE TRACT BEING LOT 1, BLOCK 16, BRENNAND ADDITION, PROVIDING FOR A SEVERABILITY CLAUSE AND PROVIDING FOR PUBLICATION

Motion was made by Councilmember Boyd, seconded by Councilmember Carrigan, with all members of the Council voting “aye” approving first reading of an ordinance approving a zone change from Single Family 2 (SF-2) to Multi-Family (MF) for a 1.98 acre tract being Lot 1, Block 16, Brennand Addition, providing for a severability clause and providing for publication.

FIRST READING OF AN ORDINANCE PROVIDING FOR THE ISSUANCE OF A SPECIFIC USE PERMIT WITHOUT TERM TO DANIEL MONDIER FOR THE OPERATION OF A PET SHOP LOCATED AT 2101 SCURRY, DESCRIBED AS N/100’ OF THE NW/4 OF BLOCK 30, COLLEGE HEIGHTS, PROVIDING FOR SEVERABILITY AND PROVIDING FOR PUBLICATION

Motion was made by Councilmember Harbour, seconded by Councilmember McDonald, with all members of the Council voting “aye” approving an ordinance providing for the issuance of a specific use permit without term to Daniel Mondier for the operation of a pet shop located at 2101 Scurry, described as N/100’ of the NW/4 of Block 30, College Heights, providing for severability and providing for publication.

DISCUSSION AND CONSIDERATION OF A REQUEST BY MR. JAY PATEL TO VACATE AND ABANDON THE ALLEY LOCATED BETWEEN LOTS 4, 5 AND 6 ON THE NORTH AND LOTS 7, 8 AND 9 ON THE SOUTH IN BLOCK 35, BAUER ADDITION TO THE CITY OF BIG SPRING AND AUTHORIZING THE MAYOR TO EXECUTE ANY NECESSARY DOCUMENTS

Motion was made by Councilmember Harbour, seconded by Councilmember Carrigan, with all members of the Council voting “aye” approving a request by Mr. Jay Patel to vacate and abandon the alley located between Lots 4, 5 and 6 on the North and Lots 7, 8 and 9 on the South in Block 35, Bauer Addition to the City of Big Spring and authorizing the Mayor to execute any necessary documents.

CITY MANAGER’S REPORT

Todd Darden, City Manager, announced that the City annual employee appreciation picnic went very well and thanked the Councilmembers who attended.

COUNCIL INPUT

Mayor Pro Tem Fernandez thanked Linda Sjogren for going over the agenda with him.

ADJOURN

Motion was made by Councilmember Boyd, seconded by Councilmember Harbour, with all members of the Council voting “aye” to adjourn at 6:40 p.m.

CITY OF BIG SPRING, TEXAS

Marcus Fernandez, Mayor ProTem

ATTEST:

Tami L. Davis, Assistant City Secretary

ORDINANCE NO. _____

AN ORDINANCE OF THE CITY OF BIG SPRING, TEXAS, APPROVING A REPLAT OF LOT 1, BLOCK 16, BRENNAND ADDITION TO THE CITY OF BIG SPRING, HOWARD COUNTY, TEXAS, PROVIDING FOR A SEVERABILITY CLAUSE AND PROVIDING FOR PUBLICATION.

WHEREAS, THE City Planning and Zoning Commission has given its final approval of the replat of Lot 1, Block 16, Brennand Addition;

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF BIG SPRING, TEXAS THAT:

SECTION 1. The replat of Lot 1, Block 16, Brennand Addition of the City of Big Spring, Howard County, Texas, attached as Exhibit "A," is hereby approved.

SECTION 2. Should any section, paragraph, sentence, clause, phrase or word of this ordinance be declared unconstitutional or invalid for any purpose, the remainder of this ordinance shall not be affected thereby.

SECTION 3. This ordinance shall take effect immediately from and after its publication and passage upon two readings in accordance with the provisions of the Charter of the City of Big Spring, and it is accordingly so ordained.

PASSED AND APPROVED on the first reading at a special meeting of the City Council on the 7th day of October, 2013, with all members present voting "aye" for the passage of same.

PASSED AND APPROVED on second and final reading at a regular meeting of the City Council on the 22nd day of October, 2013, with all members present voting "aye" for the passage of same.

Larry McLellan, Mayor

ATTEST:

Tami Davis, Asst. City Secretary

ORDINANCE NO. _____

AN ORDINANCE OF THE CITY OF BIG SPRING, TEXAS, APPROVING A REZONE FROM SINGLE FAMILY DWELLING (SF-2) TO MULTIPLE-FAMILY DWELLING (MF) FOR A 1.98 ACRE TRACT BEING, LOT 1, BLOCK 16, BRENNAND ADDITION, BIG SPRING, TEXAS; PROVIDING FOR A SEVERABILITY CLAUSE AND PROVIDING FOR PUBLICATION.

WHEREAS, the Planning and Zoning Commission has given its approval of the rezone of Lot 1, Block 16, Brennand Addition, Howard County, Texas.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF BIG SPRING, TEXAS THAT:

SECTION 1. The rezoning of a 1.98 acre tract identified as Lot 1, Block 16, Brennand Addition, City of Big Spring, Texas, and further described in Exhibit "A," from Single Family Dwelling (SF-2) to Multiple-Family Dwelling (MF) is hereby approved.

SECTION 2. Should any section, paragraph, sentence, clause, phrase or word of this ordinance be declared unconstitutional or invalid for any purpose, the remainder of this ordinance shall not be affected thereby.

SECTION 3. This ordinance shall take effect immediately from and after its publication and passage upon two readings in accordance with the provisions of the Charter of the City of Big Spring, and it is accordingly so ordained.

PASSED AND APPROVED on first reading at a special meeting of the City Council on the 7th day of October, 2013, with all members present voting "aye" for the passage of same.

PASSED AND APPROVED on second and final reading at a regular meeting of the City Council on the 22nd day of October, 2013, with all members present voting "aye" for the passage of same.

Larry McLellan, Mayor

ATTEST:

Tami Davis, Asst. City Secretary

EXHIBIT A

Legal Description, Rezoning Request

DESCRIPTION

Block 16

BEING Block 16, Brennand Addition, to the City of Big Spring, Howard County Texas described by metes and bounds as follows:

BEGINNING at a $\frac{1}{2}$ " I.P. found in the Intersection of the West right-of-way line of Bell Street and the South right-of-way line of West 16th Street for the NE corner of this tract;

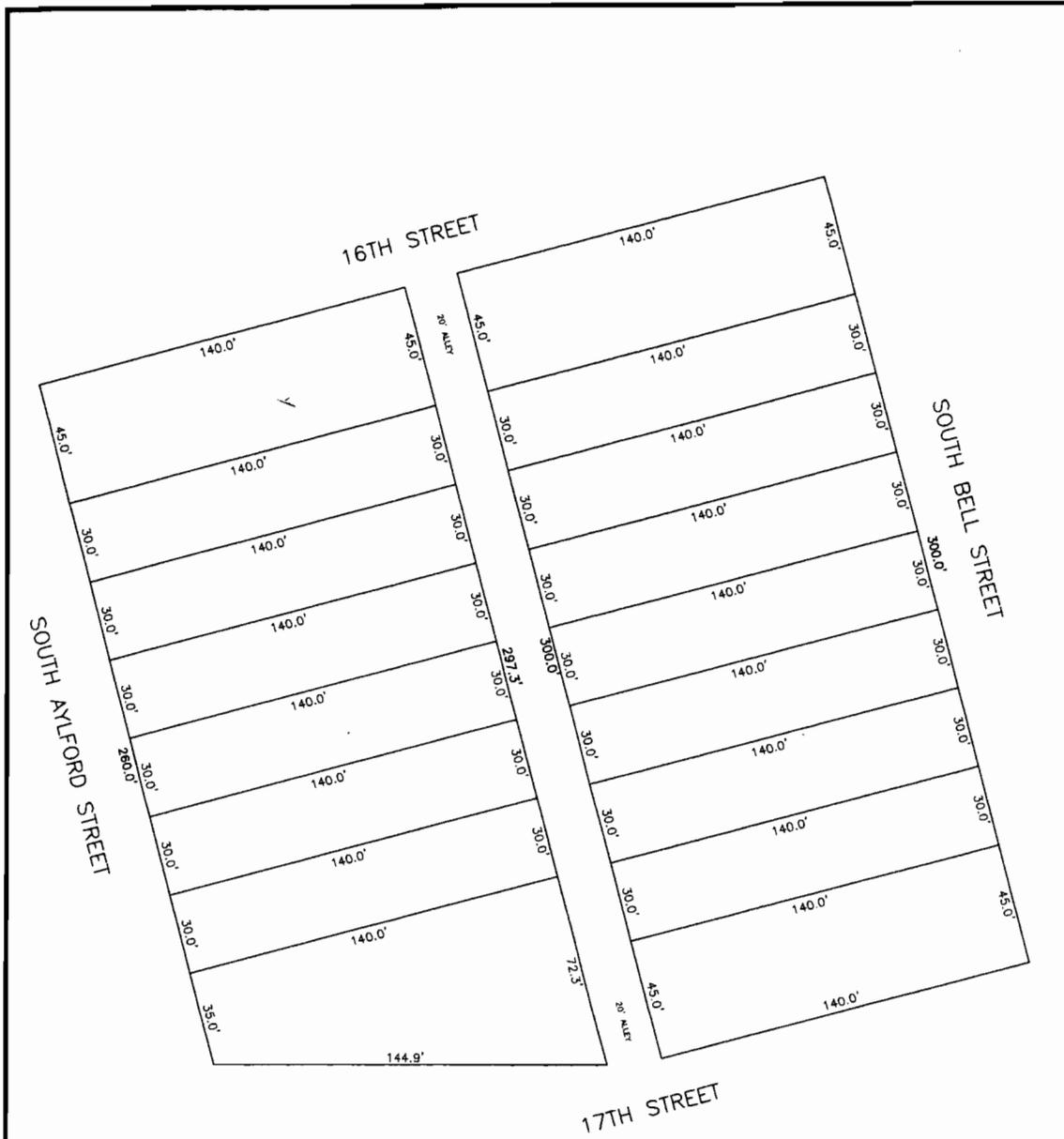
THENCE S. $14^{\circ} 34'$ E. along the West right-of-way line of said Bell Street 300.0' to a $\frac{5}{8}$ " I.R. found in the North right-of-way line of West 17th Street for the SE corner of this tract

THENCE S. $75^{\circ} 26'$ W. along the North right-of-way line of said West 17th Street 150.0' to a $\frac{5}{8}$ " I.R. found for a point of angle in the South line of this tract

THENCE N. $89^{\circ} 38' 07''$ W. 155.24' to a $\frac{1}{2}$ " I.R. with cap set in the East right-of-way line of Aylford Street for the SW corner of this tract

THENCE N. $14^{\circ} 34'$ W. along the East right-of-way line of said Aylford Street 260.0' to a $\frac{1}{2}$ " I.P. found in the South right-of-way line of said West 16th Street for the NW corner of this tract

THENCE N. $75^{\circ} 26'$ E. along the South right-of-way line of said West 16th Street 300.0' to the PLACE OF BEGINNING



PROPOSED REPLAT
 OF
 BLOCK 16, BRENNAND ADDITION,
 AN ADDITION TO THE CITY OF BIG SPRING,
 HOWARD COUNTY, TEXAS

NOT TO SCALE



Stored: 13050205_R	
BRADSHAW AND ASSOCIATES, INC.	
CONSULTING ENGINEERS REGISTERED PROFESSIONAL LAND SURVEYORS 600 EAST FM 700 B BIG SPRING, TEXAS 79720 (432) 263-1098 FAX (432) 263-1294	
Date	6-14-2013
Drawn	

ORDINANCE NO. _____

AN ORDINANCE OF THE CITY OF BIG SPRING, TEXAS, PROVIDING FOR THE ISSUANCE OF A SPECIFIC USE PERMIT WITHOUT TERM TO DANIEL MONDIER FOR THE OPERATION OF A PET SHOP LOCATED AT 2101 SCURRY, DESCRIBED AS N/100' OF THE NW/4 OF BLOCK 30, COLLEGE HEIGHTS, BIG SPRING, HOWARD COUNTY, TEXAS; PROVIDING FOR SEVERABILITY; AND PROVIDING FOR PUBLICATION

WHEREAS, the City has received a request for a Specific Use Permit without term for a Pet Shop to be located at 2101 Scurry; and

WHEREAS, the Planning & Zoning Commission held a public hearing on Tuesday, October 1, 2013 as required by law and gave its final approval and recommendation that the City Council allow the Specific Use Permit for a Pet Shop to be located as specified subject to the restriction prohibiting the sale of cats and/or dogs and requiring that all landscaping requirements are met with preference given to xeriscape; and

WHEREAS, proper notice of the Public Hearing was published and mailed to all parties that are required by law to be notified;

NOW THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF BIG SPRING, TEXAS THAT:

SECTION 1. A Specific Use Permit without term for a pet shop with the restriction that no cats or dogs will be sold at such shop, as well as adherence to landscaping standards, to be located at 2101 Scurry described as N/100' of the NW/4 of Block 30, College Heights, Big Spring, Howard County, Texas is hereby approved and issued to Daniel Mondier.

SECTION 2. Should any section, paragraph, sentence, clause, phrase or word of this ordinance be declared unconstitutional or invalid for any purpose, the remainder of this ordinance shall not be affected thereby.

SECTION 3. This ordinance shall take effect immediately from and after its publication and passage upon two readings in accordance with the provisions of the Charter of the City of Big Spring and it is accordingly so ordained.

PASSED AND APPROVED on first reading at a special meeting of the City Council on the 7th day of October, 2013 with all members present voting "aye" for the passage of same.

PASSED AND APPROVED on second and final reading at a regular meeting of the City Council on the 22nd day of October, 2013 with all members present voting "aye" for the passage of same.

Larry McLellan, Mayor

ATTEST:

Tami Davis, Asst. City Secretary

**Convention and Visitors Bureau Committee
Minutes from Wednesday, September 4, 2013
City Council Chambers**

Present: Marcus Fernandez, Todd Darden, Carmen Harbour, Jay Patel, Troy Tompkins, Peggy Walker, Bruce Schooler
Staff: Debbie Wegman, Hayley Lewis
Absent:
Guests: Jan Hansen, KBSB; Sandy Stewart, United Way

Mr. Fernandez called the meeting to order at 4:30 p.m.

Approval of minutes

The minutes from the meeting of August 6, 2013 were reviewed. Motion was made by Todd Darden to approve the minutes as written. Motion was seconded by Bruce Schooler and passed unanimously.

Consideration of Requests for In-kind use of DRCC

- a. Keep Big Spring Beautiful- Jan Hansen presented the request for in-kind use of the Dora Roberts Community Center on November 12, 2013 for a training session that will be conducted to help organizations apply for the Governor's Community Achievement Award. Troy Tompkins made a motion to approve the request for in-kind use of the Dora Roberts Community Center. Peggy Walker seconded the motion and the motion passed unanimously.
- b. United Way Empty Bowls – Sandy Stewart presented the request for in-kind use of the Dora Roberts Community Center on November 21, 2013 for the United Way Empty Bowls event. This is the second time that United Way will host Empty Bowls at Dora Roberts Community center, last year there were 280 people in attendance. Marcus Fernandez made a motion to accept the request and Bruce Schooler seconded the motion. The motion passed unanimously.

Financials

Financials were provided for committee review. Bruce Schooler made a motion to accept the financials, Troy Tompkins seconded the motion and the motion passed unanimously.

CVB Coordinator Report

Comanche Warrior Triathlon will be Saturday, September 7, 2013. The Convention and Visitors Bureau will be closed and phones will be forwarded since Debbie and Hayley will be setting up on Friday for the event. Marcus Fernandez made the suggestion to contact Texas State Guard to help volunteer with the event next year. Motorcycles are still needed to help volunteer with the event on Saturday, Debbie asked for everyone to ask around and see if anyone would be willing to help.

Debbie is waiting on the final proof of the cover for the Lighted Poinsettia Billboard and as soon as she receives it she will order the sign.

Members Comments

Mrs. Harbour reported that the Memorial Day Event at the Northside Park was a huge success.

Meeting was adjourned at 4:51 pm.



Marcus Fernandez, Chair

10/02/2013

Date



***Purchasing and Material Control
Memorandum***

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 22, 2013
Subject: Request for Bid Award for Arrow Board

On Tuesday, October 15, 2013, the City of Big Spring received a quote for a new arrow board through the BuyBoard Purchasing Cooperative.

Recommendation: Staff recommends that the bid be awarded to Barricades Unlimited of Lubbock, TX for the amount of \$24,250.00, which is on budget.



Purchasing and Material Control Memorandum

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 22, 2013
Subject: Request for Bid Award for a 14 Cubic Yard Dump Truck for the Street Department

On Tuesday, October 15, 2013, the City of Big Spring received a quote for a 14 cubic yard dump truck for the Street Department to thru the BuyBoard Purchasing Cooperative.

Recommendation: Staff recommends that the bid be awarded to Freightliner and Western Star of Laredo, Ltd. for a 2015 Freightliner for \$111,863.27.



Purchasing and Material Control Memorandum

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 16, 2013
Subject: Request for approval to purchase network equipment

On Tuesday, October 9, 2013, the City of Big Spring received quotes, through the Texas DIR Purchasing Cooperative, for assorted network equipment in order to upgrade the City's network infrastructure. This equipment will allow the City to better manage our access channel, Channel 17. The funds allocated for this project are from the Public, Educational, and Government Access channel fees through our Suddenlink Communications franchise agreement.

Recommendation: City staff recommends that the bid be awarded to GDT from Dallas, Texas for the network equipment infrastructure upgrades, in the amount of **\$61,072.54**.



Purchasing and Material Control Memorandum

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 22, 2013
Subject: Request for Bid Award for a Trap Rake, Range Ball Collector, Greens Mower, and Fairway Mower for the Golf Course

On Tuesday, October 15, 2013, the City of Big Spring received quotes for a trap rake, range ball collector, greens mower, and fairway mower thru the BuyBoard Purchasing Cooperative.

Recommendation: Staff recommends that the bids be awarded to Professional Turf Products of San Antonio, TX as itemized below:

Trap Rake - \$17,000.00 (on budget)
Range Ball Collector - \$11,412.00 (\$88.00 under budget)
Greens Mower - \$32,000.00 (on budget)
Fairway Mower - \$52,642.59 (\$357.41 under budget)



Purchasing and Material Control Memorandum

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 22, 2013
Subject: Request for Bid Award for an Ambulance for Fire Department

On Tuesday, October 15, 2013, the City of Big Spring received a quote for an ambulance through the BuyBoard Purchasing Cooperative.

Recommendation: Staff recommends that the bids be awarded to Southwest Ambulance Sales of San Antonio, TX for a 2014 Type I Ambulance for \$111,626.00.



Purchasing and Material Control Memorandum

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 22, 2013
Subject: Request for Bid Award for a Tractor for the Airpark

On Tuesday, October 1, 2013, the City of Big Spring received a quote for a tractor thru the HGAC Purchasing Cooperative.

Recommendation: Staff recommends that the bid be awarded to South Plains Implement of Tornillo, TX for the amount of \$44,710.37, which is \$289.63 under budget.



Purchasing and Material Control Memorandum

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 22, 2013
Subject: Request for Bid Award for a Pick Up for the Landfill

On Tuesday, October 15, 2013, the City of Big Spring received a quote for a pickup for the Landfill through the BuyBoard Purchasing Cooperative.

Recommendation: Staff recommends that the bid be awarded to Caldwell Country Chevrolet of Caldwell, TX for a 2014 Extended Cab Chevrolet Pickup for the amount of \$25,676.00, which is \$4,324.00 under budget.



Purchasing and Material Control Memorandum

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 22, 2013
Subject: Request for Bid Award for a Pickup and Tractor for the Waste Water Treatment Plant

On Tuesday, October 15, 2013, the City of Big Spring received a quote for a pickup thru the BuyBoard Purchasing Cooperative and a tractor thru HGAC Purchasing Cooperative for the Waste Water Treatment Plant.

Recommendation: Staff recommends that the bids be awarded to Caldwell Country Chevrolet of Caldwell, TX for a 2014 Extended Cab Chevrolet Pickup for the amount of \$25,676.00, which is \$4,324.00 under budget, and to South Plains Implement of Tornillo, TX for a 2013 John Deere 3032E Tractor for \$17,044.91, which is \$2,955.09 under budget.



Purchasing and Material Control Memorandum

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 22, 2013
Subject: Request for Bid Award for a 10" Trash Pump for Waste Water Treatment Plant

On Tuesday, October 15, 2013, the City of Big Spring received a quote for a 10" trash pump thru the BuyBoard Purchasing Cooperative.

Recommendation: Staff recommends that the bid be awarded to National Pump and Compressor of Midland, TX for the amount of \$49,785.00, which is \$17,215.00 under budget.



Purchasing and Material Control Memorandum

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 22, 2013
Subject: Request for Bid Award for a Field Striper for Roy Anderson Sports Complex

On Tuesday, October 15, 2013, the City of Big Spring requested three (3) quotes for a field striper for Roy Anderson Sports Complex.

Recommendation: Staff recommends that the bid be awarded to Sherwin-Williams of Big Spring, TX for the amount of \$5,605.00, which is \$895.00 under budget.

<u>Vendor</u>	<u>Cost</u>
Sherwin-Williams Big Spring, TX 79720	\$5,605.00
EZ Liner Orange City, IA	\$6,500.00
Mansion-Grove House Austin, TX	No Bid (didn't meet specs)



Purchasing and Material Control Memorandum

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 22, 2013
Subject: Request for Bid Award for a Zero Turn Mower for Roy Anderson Sports Complex

On Tuesday, October 15, 2013, the City of Big Spring received a quote for a zero turn mower for Roy Anderson Sports Complex thru the BuyBoard Purchasing Cooperative.

Recommendation: Staff recommends that the bid be awarded to Morigde Manufacturing of Moundridge, KS for a Grasshopper Zero Turn Mower for \$14,090.14, which is \$3,909.86 under budget.



Purchasing and Material Control Memorandum

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 22, 2013
Subject: Request for Bid Award for a Zero Turn Mower for the Parks Department

On Tuesday, October 15, 2013, the City of Big Spring received a quote for a zero turn mower for Parks Department thru the BuyBoard Purchasing Cooperative.

Recommendation: Staff recommends that the bid be awarded to Morigde Manufacturing of Moundridge, KS for a Grasshopper Zero Turn Mower for \$14,090.14, which is \$3,909.86 under budget.



Purchasing and Material Control Memorandum

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 22, 2013
Subject: Request for Bid Award for a Zero Turn Mower for the Cemetery

On Tuesday, October 15, 2013, the City of Big Spring received a quote for a zero turn mower for the Cemetery thru the BuyBoard Purchasing Cooperative.

Recommendation: Staff recommends that the bid be awarded to Moridge Manufacturing of Moundridge, KS for a Grasshopper Zero Turn Mower for \$15,484.00, which is \$16.00 under budget.

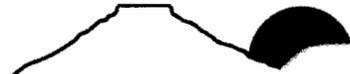


***Purchasing and Material Control
Memorandum***

To: Honorable Mayor, City Council, City Manager
From: Paul Sotelo, Purchasing Agent
Date: October 22, 2013
Subject: Request for Bid Award for Sedans for the Police Department

On Tuesday, October 15, 2013, the City of Big Spring received a quote for eight (8) 2014 sedans for the Police Department thru the BuyBoard Purchasing Cooperative.

Recommendation: Staff recommends that the bid be awarded to Grapevine Dodge-Chrysler- Jeep of Grapevine, TX for \$208,001.25.



CITY OF
Big Spring
MEMORANDUM

DATE: October 18, 2013
TO: Mayor and City Council
FROM: John Medina, Director of Human Resources
SUBJECT: Fleet Management Services

The City of Big Spring Staff have concluded interviews with the three (3) companies that submitted bids for Fleet Management Services. The final interview occurred on Friday, October 18, 2013. The Staff intends to have a final recommendation for the award of the Fleet Management Services bid to present to City Council by Tuesday, October 22, 2013.

Peggy Walker

From: Geoffrey Gay [gmg@lglawfirm.com]
Sent: Wednesday, October 16, 2013 2:42 PM
To: Abernathy (Mike Cypert); Anton (Larry Conkin) ; Big Spring (Gary Fuqua); Big Spring (Peggy S. Walker); Big Spring (Todd Darden); Bovina (Jade Mahaney); 'Bovina (Jana Pitcock)'; Bovina (Jana Pitcock); Bovina (Mayor Stan Miller); Brownfield (Eldon Jobe); Buffalo Springs (Donna Trammel); Buffalo Springs (Doug Roberts); Canyon (Chris Sharp); Canyon (Randy Criswell); Crosbyton (Margot Hardin); Dimmitt (Karen McGuire); Dimmitt (Roger Malone); Earth (Brad Freeman); Floydada (Gary Brown) ; Friona (Patricia Phipps); Hale Center (Josh Jones); Happy (Patricia Sims); Happy (Sara Tirey); Hart (Sue Hawkins) ; Hereford (Rick Hanna); Idalou (Renee Wilbanks); Idalou (Suzette Williams); Kress (Kenny Hughes); Lake Tanglewood (Jamie Allen); Lamesa (Wayne Chapman); Levelland (Beth Walls); Levelland (Rick Osburn); Littlefield (Mike Arismendez Jr.); Lockney (Charlotte Hooten); Lorenzo (James Lively); Lorenzo (Monica Lopez); Los Ybanez (John Castile); Meadow (Brittany Garmon); Midland (Keith Stretcher); Midland (Tommy T. Hudson); Muleshoe (David Brunson) ; South Plains Association of Governments (Tim Pierce)
Cc: Nazareth (Ralph Brockman) ; New Deal (Emsley Baker); Odessa (Richard Morton); Olton (Marvin Tillman); Palisades (Tommy Medlin); Pampa (Charlene Gardner); Pampa (Karen Price); Pampa (Richard E. Morris); Pampa (Trevlyn Pitner); Panhandle (Rob Roach); Plainview (Greg Ingham) ; Post (Arbra Taylor); Quitaque (Roland Hamilton) ; Ralls (J. Rhett Parker) ; Ransom Canyon (Melissa Verett); Ropesville (Berny Devine) ; Seagraves (Ovidio Martinez); Seminole (Tommy Phillips); Shallowater (Robert Olmsted); Silverton (Jerry Patton); Slaton (Mike Lamberson); Smyer (Jo Ann Beard); Stanton (Danny Fryar) ; Tahoka (Jerry Webster); Timbercreek Canyon (Jamie Allen); Tulia (Dan Dible); Turkey (Pat Carson); Vega (Barbara Tanck); Village of Tanglewood and Timbercreek (Kyle Ingham); Wolfforth (Darrell G. Newsom); Betty McCurry (Springlake) (Business Fax); Gusteen Barrington (O'Donnell) (Business Fax); Karl Spuhler (Wellman) (Business Fax); Marie Parr (Petersburg) (Business Fax); Mary Beth Sims (Smyer) (Business Fax); Mike Crain (Amherst) (Business Fax); Pat Carson (Turkey) (Business Fax); Robert K. Sisson Jr. (Sudan) (Business Fax); Roger Hudgins (Forsan) (Business Fax); Steve Lisemby (New Home) (Business Fax); Suzann Follis (Business Fax)
Subject: Another Atmos West Texas Rate Case

Atmos will place a new rate filing in the mail tomorrow for delivery to each city on Friday. It will be a request for a \$12 million increase based upon system-wide rates. We were unable to negotiate another RRM process because Amarillo and Lubbock refused to agree to system-wide rates. The filing will be made only with cities. I anticipate that your Executive Committee will authorize me to enter a settlement agreement with Atmos. I anticipate that Amarillo and Lubbock will refuse to accept system-wide rates which will force the Company to appeal to the Railroad Commission. We will then intervene in the Railroad Commission proceedings to defend the settlement and to support the Company's goal of implementing system-wide rates. Geoffrey

Geoffrey M. Gay
Attorney
Lloyd Gosselink Rochelle & Townsend
512-322-5800 (Telephone)

If you would like more information about the firm, please visit our website at <http://www.LGlawfirm.com>, or about our Utilities Practice Group, please visit http://www.lglawfirm.com/PracticeAreas_Utility.asp

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Jeffrey Foley
Vice President
Rates & Regulatory Affairs

October 18, 2013

TO THE HONORABLE MAYOR AND CITY COUNCIL:

Re: Atmos Energy Corporation's Statement of Intent to Increase Gas Utility Rates within All Incorporated Areas Served by the West Texas Division

Dear Mayor and City Council Members:

Enclosed for filing in the official City records is Atmos Energy Corporation's Statement of Intent to Increase Gas Utility Rates within the Incorporated Areas Served by the West Texas Division. This filing is being made pursuant to the provision of Texas Utilities Code § 104.102 and is intended to invoke the original jurisdiction of the City as provided in Texas Utilities Code § 103.003. The proposed effective date of these rate changes is November 22, 2013.

Atmos Energy Corporation, West Texas Division ("Atmos Energy" or the "Company") is filing to change the residential, commercial, industrial, public authority, state institution and transportation rates applicable to service within the municipal boundaries of your City. No service charges are proposed to be changed. On a West Texas system-wide basis, Atmos Energy proposes to increase its annual revenues in incorporated areas by approximately \$12.4 million or 6.70%, including gas costs, or 14.64% excluding gas costs. This is a major rate change as defined by the provisions of the Texas Utilities Code.

The Company further proposes to rescind its state institution tariff and move its current state institution customers to the proposed public authority tariff. The Company also proposes minor wording changes to its Rider FF, Rider TAX and the WNA tariff to reflect the removal of the state institution tariff and to add language to its Rider FF and Rider TAX that will clarify the proper accounting treatment of amounts collected under those riders.

In closing, I want to say how much Atmos Energy appreciates your City's willingness to work with the Company. We look forward to continuing this cooperative spirit as you review the Company's filing.

Sincerely,

A handwritten signature in black ink that reads "Jeffrey Foley".

Jeffrey Foley

Attachments:

Atmos Energy Corporation
5110 80th Street
Lubbock, TX 79424
P 806-798-4464 Jeffrey.Foley@atmosenergy.com

ATMOS ENERGY CORPORATION'S
STATEMENT OF INTENT TO INCREASE GAS UTILITY RATES WITHIN ALL
INCORPORATED AREAS SERVED BY THE WEST TEXAS DIVISION

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Exhibit B – Rate Schedules and Riders

 Residential Sales

 Commercial Sales

 Industrial Sales

 Public Authority

 Transportation

 Rider WNA – Weather Normalization Adjustment

 Rider FF – Franchise Fee Adjustment

 Rider Tax – Tax Adjustment

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Exhibit D – Increase by Class

Exhibit E – Average Bill by Class

Exhibit F – Public Notice

Cost of Service (COS)

Class Cost of Service (CCS)

Cash Working Capital Study (CWC)

Billing Determinants Study (BDS)

Note: Relied Upons and Supplemental Data (Only provided via CD)

**ATMOS ENERGY CORPORATION'S STATEMENT OF INTENT TO INCREASE GAS
UTILITY RATES WITHIN ALL INCORPORATED AREAS OF THE WEST TEXAS
DIVISION**

To All Cities Affected By Atmos Energy Corporation, West Texas Division's Rate Filing:

Atmos Energy Corporation ("Atmos Energy" or the "Company"), a "gas utility" under TEX. UTIL. CODE § 101.003(7), respectfully files this Statement of Intent to increase gas utility rates within all incorporated areas served by the Company's West Texas Division. This Statement of Intent is filed pursuant to the provisions of Subchapter C of Section 104 of the Texas Utilities Code. The municipalities affected by this Statement of Intent are identified on **Exhibit A** of the Rate Filing Package, which is attached hereto and incorporated herein by reference.¹ The Company requests that the revised rate schedules, **Exhibit B** of the Rate Filing Package, become effective for bills rendered on and after November 22, 2013, which is 35 days from the date of this filing. No action on the part of the Cities is required to permit these proposed rates to become effective.

I. JURISDICTION

Atmos Energy is a gas utility under § 101.003(7) of the Texas Utilities Code, and municipalities have exclusive original jurisdiction to set the rates requested for the residential, commercial, industrial, transportation, public authority and state institution customers within the incorporated areas served by the Company's West Texas Division under § 103.001 of the Texas Utilities Code. Consistent with such jurisdiction, the proposed rates are applicable to the

¹ Hereafter, the municipalities identified on **Exhibit A** of the Rate Filing Package are collectively referred to in this Statement of Intent as "the Cities."

Company's natural gas sales within the incorporated areas of the Cities identified on **Exhibit A** of the Rate Filing Package.

II. SUMMARY OF PROPOSED CHANGES AND EXPECTED REVENUE CHANGE

Atmos Energy has calculated the revenue requirement for this filing using the division-wide cost of providing service to all customers within the Company's West Texas Division, which includes the Amarillo, Lubbock, and West Texas Cities' rate jurisdictions. For the twelve (12) month period ending June 30, 2013, Atmos Energy's adjusted revenues from the West Texas Division incorporated areas totaled approximately \$184.6 million. If approved, the proposed rates will produce a \$12.4 million increase in the Company's annual revenues for gas service, or 6.70%, including gas costs and revenue related taxes, or 14.64% excluding gas cost and revenue related taxes. The effect that the proposed increase in rates will have on Atmos Energy's aggregate revenues on a city by city basis is shown on **Exhibit C** of the Rate Filing Package. Because the proposed changes will increase the total aggregate revenues of the Company within the incorporated areas by more than two and one half percent, the proposed rate increase constitutes a major change as that term is defined by § 104.101 of the Texas Utility Code.

The rate schedules, attached hereto as **Exhibit B** of the Rate Filing Package and made a part hereof, evidence the rate changes proposed by the Company. In addition to the change in rates, the Company proposes to rescind its state institution tariff and move its current state institution customers to the proposed public authority tariff. The Company also proposes minor wording changes to its Rider FF, Rider Tax, and WNA tariff to reflect the withdrawal of the state institution tariff. The Company also proposes to update the base load and heat sensitivity

factors utilized in its WNA calculation. Finally, the Company proposes to add language to its Rider FF and Rider TAX to provide additional clarity regarding the accounting treatment of amounts collected under those riders.

This filing also demonstrates the reasonableness and necessity of the investment that has been made in the West Texas Division since March 31, 2012. As provided by law, the Company seeks reimbursement of all Company and City rate case expenses. The exact amount will not be known until the case is complete.

III. DETAILS OF PROPOSED CHANGES

A Test Year

The Company's proposed cost of service has been calculated on a division-wide basis as set forth in this Statement of Intent and Rate Filing Package and is based on the twelve-month period ending June 30, 2013, updated for known changes and conditions that are measurable with reasonable accuracy.

B. Class and Number of Customers Affected

The West Texas Division provides gas utility service to customers inside the limits of approximately 72 incorporated cities, as listed on **Exhibit A** of the Rate Filing Package that is attached hereto. The following table shows the number of customers by class within the incorporated areas served by the West Texas Division that will be affected by the proposed changes:

Municipal Customer Classes	Number of Customers
Residential	252,489
Commercial	22,013
Industrial/Transportation	139
Public Authority	1,507
State Institution	119

Exhibit D, attached, shows the amount of the proposed increase to be collected from each class of customers. **Exhibit E**, attached, shows the effect of the proposed change to an average bill for each class of customers within each of the West Texas Division rate jurisdictions.

C. Proposed Rate Change

The West Texas Division includes all of the towns served in the Texas Panhandle by the Company including Amarillo, Lubbock, Midland and Odessa. In developing the proposed rates, the Company has used the division-wide cost of providing service to the West Texas Division and has updated its Class Cost of Service Study with current test period information. The use of a division-wide cost of service to develop rates is consistent with the Commission’s approval of such an approach for the West Texas Division in GUD No. 10174.

Exhibit D, attached, shows the effect of the proposed rates on each affected customer class. On average, excluding gas cost and revenue related taxes, the effect of the proposed rates on each affected customer class is as follows:

Municipal Customer Classes	Percent Increase
Residential	18.41%
Commercial	4.24%
Industrial/Transportation	1.62%
Public Authority	20.39%
State Institution	10.05%

D. Other Proposed Tariff Changes

In addition to the proposed change in rates, other proposed tariff changes are identified below:

1) State Institution

The Company proposes to rescind its state institution tariff and move current state institution customers to the Company's proposed public authority tariff.

2) Rider WNA

The Company proposes minor wording changes on its WNA tariff to reflect the proposed removal of the state institution tariff. The Company is also proposing to update the base load and heat sensitivity factors utilized in its WNA calculation. The updates to these factors are reflected in the billing determinates study submitted with the filing.

3) Rider FF and Rider TAX

The Company proposes minor wording changes on Rider FF and Rider TAX to reflect the Company's proposed removal of the state institution tariff. The Company also proposes to add language to Rider FF and Rider TAX that will clarify the accounting treatment of amounts collected under these riders.

E. Rate Case Expenses

The Company requests authority, pursuant to § 104.051 of the Texas Utilities Code, to recover any applicable rate case expenses through a surcharge on its rates.

IV. PUBLIC NOTICE

Atmos Energy will promptly undertake to notify the public of the proposed changes in its gas rates by bill insert. The bill insert that Atmos Energy will provide is attached as **Exhibit F** to the Rate Filing Package. Additional copies of the Company's proposal are available from the undersigned Company representatives. Atmos Energy will submit proof of notice promptly upon completion thereof, along with a copy of the bill insert.

V. COMPANY REPRESENTATIVES FOR NOTIFICATION

Mr. Jeffrey Foley
Vice-President, Rates and Regulatory Affairs
5110 80th Street
P.O. Box 1121
Lubbock, Texas 79408-1121
806-798-4457 (Phone)
806-798-4494 (Fax)

Ann M. Coffin
Parsley Coffin Renner LLP
98 San Jacinto Blvd., Suite 1450
Austin, Texas 78701
512.879-0900 (Phone)
512.879-0912 (Fax)

VI. CONCLUSION

Atmos Energy requests that the proposed new rates it seeks to implement for the incorporated areas of the Cities identified in **Exhibit A** become effective for bills rendered on and after November 22, 2013 by operation of law or by ordinance granting it the authority to charge such rates.

Atmos Energy appreciates your consideration of these requested rate changes. Please contact me at 806.798.4457 if you have questions concerning this filing.

Respectfully submitted,

ATMOS ENERGY CORPORATION

By:  _____
Jeffrey Foley

Vice President, Rates and Regulatory Affairs

**ATMOS ENERGY CORP., WEST TEXAS DIVISION
INCORPORATED CITIES SERVED BY THE WEST TEXAS DIVISION
TEST YEAR ENDING JUNE 30, 2013**

Line No.	Incorporated City Served
1	Abernathy
2	Amarillo
3	Amherst
4	Anton
5	Big Spring
6	Bovina
7	Brownfield
8	Buffalo Springs Lake
9	Canyon
10	Channing
11	Coahoma
12	Crosbyton
13	Dalhart
14	Dimmitt
15	Earth
16	Edmondson
17	Floydada
18	Forsan
19	Friona
20	Fritch
21	Hale Center
22	Happy
23	Hart
24	Hereford
25	Idalou
26	Kress
27	Lake Tanglewood
28	Lamesa
29	Levelland
30	Littlefield
31	Lockney
32	Lorenzo
33	Los Ybanez
34	Lubbock
35	Meadow
36	Midland
37	Muleshoe
38	Nazareth
39	New Deal
40	New Home
41	Odessa
42	O'Donnell
43	Olton

**ATMOS ENERGY CORP., WEST TEXAS DIVISION
INCORPORATED CITIES SERVED BY THE WEST TEXAS DIVISION
TEST YEAR ENDING JUNE 30, 2013**

Line No.	Incorporated City Served
44	Opdyke West
45	Palisades
46	Pampa
47	Panhandle
48	Petersburg
49	Plainview
50	Post
51	Quitaque
52	Ralls
53	Ransom Canyon
54	Ropesville
55	Sanford
56	Seagraves
57	Seminole
58	Shallowater
59	Silverton
60	Slaton
61	Smyer
62	Springlake
63	Stanton
64	Sudan
65	Tahoka
66	Timbercreek Canyon
67	Tulia
68	Turkey
69	Vega
70	Wellman
71	Wilson
72	Wolfforth

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	RESIDENTIAL GAS SERVICE	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 11/22/2013	

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge	\$ 18.00
Consumption Charge	\$ 0.08298 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	COMMERCIAL GAS SERVICE	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 11/22/2013	

Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge	\$ 35.00
Consumption Charge	\$ 0.08272 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	INDUSTRIAL GAS SERVICE	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 11/22/2013	

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge	\$ 325.00
Consumption Charge	\$ 0.06976 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	PUBLIC AUTHORITY GAS SERVICE	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 11/22/2013	

Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge	\$ 110.00
Consumption Charge	\$ 0.08472 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	TRANSPORTATION SERVICE	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 11/22/2013	

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 325.00
Consumption Charge	\$ 0.06976 per Ccf

Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.

Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	TRANSPORTATION SERVICE	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 11/22/2013	

Monthly Imbalance Fees

Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the "Index" price reported for the month of delivery in Inside FERC's Gas Market Report under the heading "West Texas Waha".

Replacement Index

In the event the "Index" price reported for the month of delivery in Inside FERC's Gas Market Report under the heading "West Texas Waha" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

**ATMOS ENERGY CORPORATION
WEST TEXAS DISTRIBUTION SYSTEM**

RATE SCHEDULE:	WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 11/22/2013	

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, and public authority bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$WNAF_i$	$= \frac{R_i (HSF_i (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$
Where	
i	= any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
$WNAF_i$	= Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf
R_i	= base rate of temperature sensitive sales for the i^{th} schedule or classification utilized
HSF_i	= heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class
NDD_i	= billing cycle normal heating degree days
ADD_i	= billing cycle actual heating degree days
BL_i	= base load sales for the i^{th} schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j^{th} customer in i^{th} rate schedule is computed as:

WNA_i	$WNAF_i \times q_{ji}$ Where q_{ji} is the relevant sales quantity for the j^{th} Customer in i^{th} rate schedule
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**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	FF – FRANCHISE FEE ADJUSTMENT	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 11/22/2013	

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

Accounting

The Company may establish one or more regulatory asset accounts in which to record amounts collected from customers under this rider. The regulatory asset account(s) shall be increased by the amount collected from customers under this rider and reduced by amounts paid to the applicable municipality.

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	TAX – TAX ADJUSTMENT	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 11/22/2013	

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, and Public Authority tariffs, except for exempt State Agency customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Accounting

The Company may establish one or more regulatory asset accounts in which to record amounts collected from customers under this rider. The regulatory asset account(s) shall be increased by the amount collected from customers under this rider and reduced by amounts paid to the applicable governmental authority.

**ATMOS ENERGY CORP., WEST TEXAS DIVISION
COMPARISON OF PROPOSED REVENUES BY JURISDICTION
TEST YEAR ENDING JUNE 30, 2013**

Line No.	Area (a)	Proposed Revenue (b)	Current Revenue (c)	Amount Change (d)	Percentage Change (e)
1	Abernathy	\$ 526,975	\$ 494,835	\$ 32,140	6.10%
2	Amarillo	50,983,502	47,308,103	3,675,398	7.21%
3	Amherst	148,694	137,687	11,007	7.40%
4	Anton	213,857	199,332	14,526	6.79%
5	Big Spring	4,146,973	3,886,907	260,066	6.27%
6	Bovina	337,060	317,339	19,721	5.85%
7	Brownfield	1,941,750	1,833,749	108,001	5.56%
8	Buffalo Springs Lake	66,146	59,787	6,359	9.61%
9	Canyon	2,405,315	2,291,066	114,249	4.75%
10	Channing	91,046	81,550	9,496	10.43%
11	Coahoma	129,311	117,072	12,239	9.46%
12	Crosbyton	396,033	368,573	27,460	6.93%
13	Dalhart	2,326,211	2,149,365	176,846	7.60%
14	Dimmitt	1,127,612	1,077,912	49,700	4.41%
15	Earth	192,437	181,335	11,102	5.77%
16	Edmondson	22,662	21,797	866	3.82%
17	Floydada	795,893	749,879	46,014	5.78%
18	Forsan	41,754	39,620	2,133	5.11%
19	Friona	937,401	893,666	43,735	4.67%
20	Fritch	540,330	513,683	26,647	4.93%
21	Hale Center	476,876	447,101	29,774	6.24%
22	Happy	169,756	158,537	11,219	6.61%
23	Hart	238,346	225,503	12,843	5.39%
24	Hereford	3,619,901	3,476,597	143,304	3.96%
25	Idalou	476,218	445,938	30,279	6.36%
26	Kress	159,527	149,285	10,243	6.42%
27	Lake Tanglewood	285,389	279,686	5,703	2.00%
28	Lamesa	2,091,665	1,969,252	122,414	5.85%
29	Levelland	2,828,801	2,680,521	148,280	5.24%
30	Littlefield	1,287,037	1,211,351	75,686	5.88%
31	Lockney	424,466	398,174	26,292	6.19%
32	Lorenzo	244,973	227,945	17,028	6.95%
33	Los Ybanez	-	-	-	0.00%
34	Lubbock	42,030,975	38,728,201	3,302,774	7.86%
35	Meadow	107,233	98,634	8,599	8.02%
36	Midland	20,816,059	19,775,298	1,040,761	5.00%
37	Muleshoe	1,035,746	976,508	59,238	5.72%
38	Nazareth	98,468	91,511	6,957	7.07%
39	New Deal	130,670	121,967	8,703	6.66%
40	New Home	72,863	66,946	5,917	8.12%
41	Odessa	17,638,361	16,695,174	943,186	5.35%
42	O'Donnell	232,699	216,353	16,346	7.02%
43	Olton	443,827	415,270	28,557	6.43%

ATMOS ENERGY CORP., WEST TEXAS DIVISION
COMPARISON OF PROPOSED REVENUES BY JURISDICTION
TEST YEAR ENDING JUNE 30, 2013

Line No.	Area (a)	Proposed Revenue (b)	Current Revenue (c)	Amount Change (d)	Percentage Change (e)
44	Opdyke West	12,849	11,963	886	6.90%
45	Palisades	43,568	41,758	1,810	4.15%
46	Pampa	5,085,361	4,901,393	183,968	3.62%
47	Panhandle	678,096	644,165	33,931	5.00%
48	Petersburg	291,125	271,979	19,146	6.58%
49	Plainview	4,837,711	4,614,501	223,210	4.61%
50	Post	735,537	682,415	53,122	7.22%
51	Quitaque	105,344	97,097	8,247	7.83%
52	Rails	395,865	369,309	26,555	6.71%
53	Ransom Canyon	253,584	239,546	14,038	5.54%
54	Ropesville	94,749	87,528	7,221	7.62%
55	Sanford	36,409	33,498	2,910	7.99%
56	Seagraves	346,023	320,596	25,426	7.35%
57	Seminole	1,138,512	1,060,743	77,770	6.83%
58	Shallowater	472,312	446,848	25,464	5.39%
59	Silverton	215,391	202,333	13,058	6.06%
60	Slaton	1,127,055	1,054,198	72,857	6.46%
61	Smyer	90,989	84,617	6,372	7.00%
62	Springlake	65,603	62,499	3,103	4.73%
63	Stanton	475,778	437,710	38,067	8.00%
64	Sudan	189,340	176,043	13,297	7.02%
65	Tahoka	472,253	435,551	36,702	7.77%
66	Timbercreek Canyon	94,239	92,459	1,780	1.89%
67	Tulia	1,207,823	1,149,658	58,165	4.82%
68	Turkey	102,087	93,818	8,269	8.10%
69	Vega	289,700	274,883	15,017	5.18%
70	Wellman	48,269	44,293	3,976	8.24%
71	Wilson	134,929	124,982	9,947	7.37%
72	Wofforth	616,815	578,073	38,743	6.28%
73					
74	Subtotal (1)	\$ 181,938,130	\$ 170,213,263	\$ 11,724,867	6.89%
75					
76	Environs (1)	\$ 20,160,788	\$ 19,853,154	\$ 307,634	
77					
78	Other Revenue	\$ 4,887,694	\$ 4,887,694	\$ -	
79	Revenue Related Taxes	10,126,300	9,490,791	635,509	
80					
81	Total	\$ 217,112,912	\$ 204,444,902	\$ 12,668,010	6.20%
82					
83	Note:				
84	1. The amounts shown in Columns (b) and (c) are inclusive of gas cost. Revenue-related taxes are separately stated on Line 79.				

Atmos Energy Corporation
WEST TEXAS DISTRIBUTION SYSTEM
 REVENUE COMPARISON
 ICL CUSTOMER ONLY

IMPACT ON COMPANY MARGINS							
CUSTOMER CLASS	REVENUE AT PROPOSED RATES (1)	CCF	REVENUE AT PRESENT RATES (1)	CUSTOMERS	TOTAL CHANGE	PERCENT	
RESIDENTIAL	\$ 67,810,993	159,968,221	\$ 57,266,237	252,489	\$ 10,544,756	18.41%	
COMMERCIAL	\$ 14,530,676	63,894,754	\$ 13,939,461	22,013	\$ 591,215	4.24%	
INDUSTRIAL/TRANSPORTATION	\$ 1,102,089	8,032,526	\$ 1,084,502	139	\$ 17,587	1.62%	
STATE INSTITUTION	\$ 264,622	1,271,358	\$ 240,464	119	\$ 24,158	10.05%	
PUBLIC AUTHORITY	\$ 3,231,001	14,655,965	\$ 2,683,850	1,507	\$ 547,151	20.39%	
OTHER REVENUE	\$ 4,887,694		\$ 4,887,694		\$ -	0.00%	
SUBTOTAL	\$ 91,827,075	247,822,824	\$ 80,102,208	276,266	\$ 11,724,867	14.64%	

IMPACT ON TOTAL REVENUES							
RESIDENTIAL	\$ 129,132,144		\$ 118,587,388		\$ 10,544,756	8.89%	
COMMERCIAL	\$ 39,023,665		\$ 38,432,450		\$ 591,215	1.54%	
INDUSTRIAL/TRANSPORTATION	\$ 4,181,223		\$ 4,163,636		\$ 17,587	0.42%	
STATE INSTITUTION	\$ 696,476		\$ 672,317		\$ 24,158	3.59%	
PUBLIC AUTHORITY	\$ 8,904,621		\$ 8,357,471		\$ 547,151	6.55%	
OTHER REVENUE	\$ 4,887,694		\$ 4,887,694		\$ -	0.00%	
REVENUES W/ GAS COST	\$ 186,825,824		\$ 175,100,957		\$ 11,724,867	6.70%	
REVENUE RELATED TAX (1)	\$ 10,126,300		\$ 9,490,791		\$ 635,509		
TOTAL REVENUES	\$ 196,952,124		\$ 184,591,748		\$ 12,360,376	6.70%	

Note:

1. Revenue related tax collected from municipal customers through RIDER FF and RIDER Tax.

Atmos Energy Corporation
WEST TEXAS DISTRIBUTION SYSTEM
 REVENUE COMPARISON
 OCL CUSTOMER ONLY

IMPACT ON COMPANY MARGINS						
CUSTOMER CLASS	REVENUE AT PROPOSED RATES	CCF	REVENUE AT PRESENT RATES	CUSTOMERS	TOTAL CHANGE	PERCENT
RESIDENTIAL	\$ 5,450,917	14,318,298	\$ 5,153,371	19,735	\$ 297,546	5.77%
COMMERCIAL	\$ 1,640,955	8,262,245	\$ 1,731,462	2,280	\$ (90,507)	-5.23%
INDUSTRIAL/TRANSPORTATION	\$ 815,271	5,234,644	\$ 705,778	115	\$ 109,493	15.51%
STATE INSTITUTION	\$ 67,283	358,463	\$ 66,138	28	\$ 1,146	1.73%
PUBLIC AUTHORITY	\$ 381,921	2,620,542	\$ 391,964	121	\$ (10,043)	-2.56%
OTHER REVENUE	\$ 4,887,694		\$ 4,887,694		\$ -	0.00%
SUBTOTAL	\$ 13,244,042	30,794,192	\$ 12,936,408	22,280	\$ 307,634	2.38%

IMPACT ON TOTAL REVENUES					
RESIDENTIAL	\$ 10,939,598		\$ 10,642,052		\$ 297,546 2.80%
COMMERCIAL	\$ 4,808,149		\$ 4,898,656		\$ (90,507) -1.85%
INDUSTRIAL/TRANSPORTATION	\$ 2,821,884		\$ 2,712,392		\$ 109,493 4.04%
STATE INSTITUTION	\$ 241,286		\$ 240,121		\$ 1,146 0.48%
PUBLIC AUTHORITY	\$ 1,349,890		\$ 1,359,933		\$ (10,043) -0.74%
OTHER REVENUE	\$ 4,887,694		\$ 4,887,694		\$ - 0.00%
REVENUES W/ GAS COST	<u>\$ 25,048,482</u>		<u>\$ 24,740,848</u>		<u>\$ 307,634 1.24%</u>
REVENUE RELATED TAX (1)					
TOTAL REVENUES					

Note:

1. Revenue related tax collected from municipal customers through RIDER FF and RIDER Tax.

Atmos Energy Corporation
WEST TEXAS DISTRIBUTION SYSTEM
 REVENUE COMPARISON
 TOTAL DIVISION

IMPACT ON COMPANY MARGINS

CUSTOMER CLASS	REVENUE AT PROPOSED RATES(1)	CCF	REVENUE AT PRESENT RATES(1)	CUSTOMERS	TOTAL CHANGE	PERCENT
RESIDENTIAL	\$ 73,261,910	174,286,519	\$ 62,419,608	272,224	\$ 10,842,302	17.37%
COMMERCIAL	\$ 16,171,631	72,156,999	\$ 15,670,923	24,292	\$ 500,707	3.20%
INDUSTRIAL/TRANSPORTATION	\$ 1,917,359	13,267,170	\$ 1,790,280	254	\$ 127,080	7.10%
STATE INSTITUTION	\$ 331,906	1,629,821	\$ 306,601	147	\$ 25,304	8.25%
PUBLIC AUTHORITY	\$ 3,612,922	17,276,508	\$ 3,075,814	1,628	\$ 537,108	17.46%
OTHER REVENUE	\$ 4,887,694		\$ 4,887,694		\$ -	0.00%
SUBTOTAL	\$ 100,183,422	278,617,017	\$ 88,150,921	298,546	\$ 12,032,501	13.65%

IMPACT ON TOTAL REVENUES

RESIDENTIAL	\$ 140,071,742	\$ 129,229,441	\$ 10,842,302	8.38%
COMMERCIAL	\$ 43,831,814	\$ 43,331,106	\$ 500,707	1.16%
INDUSTRIAL/TRANSPORTATION	\$ 7,003,108	\$ 6,876,028	\$ 127,080	1.85%
STATE INSTITUTION	\$ 937,742	\$ 912,438	\$ 25,304	2.77%
PUBLIC AUTHORITY	\$ 10,254,511	\$ 9,717,404	\$ 537,108	5.53%
OTHER REVENUE	\$ 4,887,694	\$ 4,887,694	\$ -	0.00%
REVENUES W/ GAS COST	\$ 206,986,612	\$ 194,954,111	\$ 12,032,501	6.17%
REVENUE RELATED TAX (1)	\$ 10,126,300	\$ 9,490,791	\$ 635,509	
TOTAL REVENUES	\$ 217,112,912	\$ 204,444,902	\$ 12,668,010	6.20%

Note:
 1. Revenue related tax collected from municipal customers through RIDER FF and RIDER Tax.

ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION
EFFECT OF PROPOSED CHANGE ON AVERAGE BILL
TEST YEAR END 06/30/2013

RESIDENTIAL - AVERAGE BILL IMPACT ON CURRENT RATE DIVISIONS

Rate Division (a)	CURRENT											PROPOSED		
	Customer Charge (b)	Commodity Charge (c)	No. of Bills (d)	Volume (e)	Current Margin (f)	Revenue Tax On Margin (1) (g)	Gas Cost (h)	Revenue Tax on Gas Cost (i)	Current Margin / Bill (j)	Revenue Tax (k)	Average Bill (m)	Avg Bill (2) % Change wo Gas Cost (n)	Avg Bill (l)	Average Bill (k)
Amarillo	\$ 13.50	\$ 0.07550	786,743	50,915,223	\$ 14,465,134	\$ 784,037	\$ 19,517,502	\$ 1,057,884	\$ 18.39	\$ 45.54			11.54%	\$ 50.79
Lubbock	\$ 13.50	\$ 0.09175	751,234	35,968,592	\$ 13,441,774	\$ 728,569	\$ 13,787,960	\$ 747,333	\$ 17.89	\$ 38.21			11.26%	\$ 42.51
WTX Cities	\$ 13.50	\$ 0.12614	1,491,886	73,084,407	\$ 29,359,329	\$ 1,591,329	\$ 28,015,689	\$ 1,518,501	\$ 19.68	\$ 40.54			6.20%	\$ 43.06
Subtotal ICL	3,029,863	159,968,221	\$ 57,266,237	\$ 3,103,934	\$ 61,321,152	\$ 3,323,718	\$ 18.90	\$ 41.26					8.89%	\$ 44.93
Amarillo - Environs	\$ 13.50	\$ 0.07550	30,450	2,218,827	\$ 578,592	\$ 850,551	\$ 19.00	\$ 46.93					10.75%	\$ 51.98
Lubbock - Environs	\$ 13.50	\$ 0.09175	54,930	3,487,952	\$ 1,061,575	\$ 1,337,048	\$ 19.33	\$ 43.67					9.03%	\$ 47.61
WTX Cities - Environs	\$ 13.50	\$ 0.17055	151,445	8,611,518	\$ 3,513,205	\$ 3,301,082	\$ 23.20	\$ 45.00					-1.07%	\$ 44.52
Subtotal Environs	236,825	14,318,298	\$ 5,153,371	\$ 5,488,681	\$ 21.76	\$ 44.94							2.80%	\$ 46.19
Total Division	3,266,688	174,286,519	\$ 62,419,608	\$ 3,103,934	\$ 66,809,832	\$ 3,323,718	\$ 19.11	\$ 41.53					8.41%	\$ 45.02
Rate Division (a)	Customer Charge (b)	Commodity Charge (c)	No. of Bills (d)	Volume (e)	Proposed Margin (f)	Revenue Tax on Margin (1) (g)	Gas Cost (h)	Revenue Tax on Gas Cost (i)	Proposed Margin / Bill (j)	Average Bill (k)	Avg Bill (2) % Change wo Gas Cost (n)	Avg Bill (l)	Average Bill (k)	
Amarillo	\$ 18.00	\$ 0.08298	786,743	50,915,223	\$ 18,386,100	\$ 996,560	\$ 19,517,502	\$ 1,057,884	\$ 23.37	\$ 50.79	27.11%	11.54%	\$ 50.79	
Lubbock	\$ 18.00	\$ 0.08298	751,234	35,968,592	\$ 16,506,723	\$ 894,694	\$ 13,787,960	\$ 747,333	\$ 21.97	\$ 42.51	22.80%	11.26%	\$ 42.51	
WTX Cities	\$ 18.00	\$ 0.08298	1,491,886	73,084,407	\$ 32,918,170	\$ 1,784,225	\$ 28,015,689	\$ 1,518,501	\$ 22.06	\$ 43.06	12.12%	6.20%	\$ 43.06	
Subtotal ICL	3,029,863	159,968,221	\$ 67,810,993	\$ 3,675,479	\$ 61,321,152	\$ 3,323,718	\$ 22.38	\$ 44.93					8.89%	\$ 44.93
Amarillo - Environs	\$ 18.00	\$ 0.08298	30,450	2,218,827	\$ 732,202	\$ 850,551	\$ 24.05	\$ 51.98					10.75%	\$ 51.98
Lubbock - Environs	\$ 18.00	\$ 0.08298	54,930	3,487,952	\$ 1,278,155	\$ 1,337,048	\$ 23.27	\$ 47.61					9.03%	\$ 47.61
WTX Cities - Environs	\$ 18.00	\$ 0.08298	151,445	8,611,518	\$ 3,440,560	\$ 3,301,082	\$ 22.72	\$ 44.52					-1.07%	\$ 44.52
Subtotal Environs	236,825	14,318,298	\$ 5,450,917	\$ 5,488,681	\$ 23.02	\$ 46.19							2.80%	\$ 46.19
Total Division	3,266,688	174,286,519	\$ 73,261,910	\$ 3,675,479	\$ 66,809,832	\$ 3,323,718	\$ 22.43	\$ 45.02					8.41%	\$ 45.02

Notes:
1. Revenue related tax rate on current and proposed margins is collected as a separate line item on customer bills through Rider FF and Tax.
2. Average Bill increase without Gas Cost does not include revenue related taxes.

ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION
EFFECT OF PROPOSED CHANGE ON AVERAGE BILL
TEST YEAR END 06/30/2013

COMMERCIAL - AVERAGE BILL IMPACT ON CURRENT RATE DIVISIONS

Rate Division (a)	Customer Charge (b)	Commodity Charge (c)	No. of Bills (d)	Volume (e)	CURRENT				Current Margin (f)	Revenue Tax on Margin (g)	Gas Cost (h)	Revenue Tax on Gas Cost (i)	Current Margin / Bill (j)	Average Bill (k)	Avg Bill(2) % Change (m)
					Current Margin (f)	Revenue Tax on Margin (g)	Gas Cost (h)	Revenue Tax on Gas Cost (i)							
Amarillo	\$ 30.00	\$ 0.09794	70,734	21,853,008	\$ 4,262,298	\$ 231,024	\$ 8,376,986	\$ 454,048	\$ 60.26	\$ 188.37					
Lubbock	\$ 30.00	\$ 0.09045	68,374	15,580,246	\$ 3,460,445	\$ 187,562	\$ 5,972,428	\$ 323,716	\$ 50.61	\$ 145.44					
WTX Cities	\$ 30.00	\$ 0.09317	125,043	26,461,500	\$ 6,216,718	\$ 336,957	\$ 10,143,575	\$ 549,800	\$ 49.72	\$ 137.93					
Subtotal ICL			264,151	63,894,754	\$ 13,939,461	\$ 755,544	\$ 24,492,989	\$ 1,327,565	\$ 52.77	\$ 153.38					
Amarillo - Environs	\$ 30.00	\$ 0.09794	2,225	762,343	\$ 1,41,400	\$ 292,232	\$ 43,800	\$ 102.26	\$ 63.56	\$ 194.93					
Lubbock - Environs	\$ 30.00	\$ 0.09045	3,918	597,554	\$ 171,582	\$ 229,062	\$ 66.86	\$ 191.58	\$ 66.86	\$ 191.58					
WTX Cities - Environs	\$ 30.00	\$ 0.11330	21,215	6,902,348	\$ 1,418,481	\$ 2,645,900	\$ 63.29	\$ 179.06	\$ 63.29	\$ 179.06					
Subtotal Environs			27,357	8,262,245	\$ 1,731,462	\$ 3,167,194	\$ 53.76	\$ 155.79	\$ 53.76	\$ 155.79					
Total Division			291,508	72,156,999	\$ 15,670,923	\$ 755,544	\$ 27,660,183	\$ 1,327,565	\$ 53.76	\$ 155.79					
PROPOSED															
Rate Division (a)	Customer Charge (b)	Commodity Charge (c)	No. of Bills (d)	Volume (e)	Proposed Margin (f)	Revenue Tax on Margin (g)	Gas Cost (h)	Revenue Tax on Gas Cost (i)	Proposed Margin / Bill (j)	Average Bill (k)	Avg Bill(2) % Change (l)	Avg Bill(2) % Change wo Gas Cost (m)			
Amarillo	\$ 35.00	\$ 0.08272	70,734	21,853,008	\$ 4,283,372	\$ 232,167	\$ 8,376,986	\$ 454,048	\$ 60.56	\$ 188.69	0.17%	0.49%			
Lubbock	\$ 35.00	\$ 0.08272	68,374	15,580,246	\$ 3,681,883	\$ 199,565	\$ 5,972,428	\$ 323,716	\$ 53.85	\$ 148.85	2.35%	6.40%			
WTX Cities	\$ 35.00	\$ 0.08272	125,043	26,461,500	\$ 6,565,421	\$ 355,858	\$ 10,143,575	\$ 549,800	\$ 52.51	\$ 140.87	2.13%	5.61%			
Subtotal ICL			264,151	63,894,754	\$ 14,530,676	\$ 787,589	\$ 24,492,989	\$ 1,327,565	\$ 55.01	\$ 155.74	1.54%	4.24%			
Amarillo - Environs	\$ 35.00	\$ 0.08272	2,225	762,343	\$ 140,920	\$ 292,232	\$ 47.62	\$ 106.08	\$ 63.35	\$ 194.72	-0.11%	-0.34%			
Lubbock - Environs	\$ 35.00	\$ 0.08272	3,918	597,554	\$ 186,552	\$ 229,062	\$ 61.91	\$ 186.63	\$ 47.62	\$ 106.08	3.74%	8.72%			
WTX Cities - Environs	\$ 35.00	\$ 0.08272	21,215	6,902,348	\$ 1,313,483	\$ 2,645,900	\$ 59.98	\$ 175.75	\$ 61.91	\$ 186.63	-2.58%	-7.40%			
Subtotal Environs			27,357	8,262,245	\$ 1,640,955	\$ 3,167,194	\$ 55.48	\$ 157.62	\$ 59.98	\$ 175.75	-1.85%	-5.23%			
Total Division			291,508	72,156,999	\$ 16,171,631	\$ 787,589	\$ 27,660,183	\$ 1,327,565	\$ 55.48	\$ 157.62	1.17%	3.20%			

Notes:
1. Revenue related tax rate on current and proposed margins is collected as a separate line item on customer bills through Rider FF and Tax.
2. Average Bill Increase without Gas Cost does not include revenue related taxes.

ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION
 EFFECT OF PROPOSED CHANGE ON AVERAGE BILL
 TEST YEAR END 06/30/2013

INDUSTRIAL/TRANSPORTATION - AVERAGE BILL IMPACT ON CURRENT RATE DIVISIONS

CURRENT												
Rate Division (a)	Customer Charge (b)	Commodity Charge (c)	No. of Bills (d)	Volume (e)	Current Margin (f)	Revenue Tax On Margin (g)	Gas Cost (h)	Revenue Tax on Gas Cost (i)	Current Margin / Bill (j)	Average Bill (k)	Avg Bill (z)	
											Avg Bill	% Change
											% Change	wo Gas Cost (m)
Amarillo	\$ 275.00	\$ 0.11273	243	2,316,068	\$ 327,915	\$ 17,774	\$ 887,826	\$ 48,122	\$ 1,349.45	\$ 5,274.23		
Lubbock	\$ 275.00	\$ 0.07402	530	2,968,536	\$ 365,481	\$ 19,810	\$ 1,137,939	\$ 61,678	\$ 689.59	\$ 2,990.39		
WTX Cities	\$ 275.00	\$ 0.05286	894	2,747,921	\$ 391,105	\$ 21,199	\$ 1,053,370	\$ 57,095	\$ 437.48	\$ 1,703.32		
Subtotal ICL	1,667	8,032,526	1,084,502	58,782	3,079,135	166,895	650.57	2,633.06				
Amarillo - Environs	\$ 275.00	\$ 0.11273	20	78,684	\$ 14,370	\$	30,162	\$	718.50	\$ 2,226.60		
Lubbock - Environs	\$ 275.00	\$ 0.07402	48	151,292	\$ 24,399	\$	57,995	\$	508.31	\$ 1,716.54		
WTX Cities - Environs	\$ 275.00	\$ 0.06091	1,317	5,004,668	\$ 667,009	\$	1,918,456	\$	506.46	\$ 1,963.15		
Subtotal Environs	1,385	5,234,644	705,778	5,234,644	705,778	2,006,614	509.59	1,958.41				
Total Division	3,052	13,267,170	1,790,280	58,782	5,085,748	166,895	586.59	2,326.90				
PROPOSED												
Rate Division (a)	Customer Charge (b)	Commodity Charge (c)	No. of Bills (d)	Volume (e)	Proposed Margin (f)	Revenue Tax On Margin (g)	Gas Cost (h)	Revenue Tax on Gas Cost (i)	Proposed Margin / Bill (j)	Average Bill (k)	Avg Bill	% Change
											% Change	wo Gas Cost (m)
Amarillo	\$ 325.00	\$ 0.06976	243	2,316,068	\$ 240,534	\$ 13,037	\$ 887,826	\$ 48,122	\$ 989.85	\$ 4,895.14	-7.19%	-26.65%
Lubbock	\$ 325.00	\$ 0.06976	530	2,968,536	\$ 379,322	\$ 20,560	\$ 1,137,939	\$ 61,678	\$ 715.70	\$ 3,017.92	0.92%	3.79%
WTX Cities	\$ 325.00	\$ 0.06976	894	2,747,921	\$ 482,233	\$ 26,138	\$ 1,053,370	\$ 57,095	\$ 539.41	\$ 1,810.78	6.31%	23.30%
Subtotal ICL	1,667	8,032,526	1,102,089	59,735	3,079,135	166,895	661.12	2,644.18	0.42%	1.62%		
Amarillo - Environs	\$ 325.00	\$ 0.06976	20	78,684	\$ 11,989	\$	30,162	\$	599.43	\$ 2,107.53	-5.35%	-16.57%
Lubbock - Environs	\$ 325.00	\$ 0.06976	48	151,292	\$ 26,153	\$	57,995	\$	544.86	\$ 1,753.10	2.13%	7.19%
WTX Cities - Environs	\$ 325.00	\$ 0.06976	1,317	5,004,668	\$ 777,129	\$	1,918,456	\$	590.07	\$ 2,046.76	4.26%	16.51%
Subtotal Environs	1,385	5,234,644	815,271	2,006,614	815,271	2,006,614	588.64	2,037.46	4.04%	15.51%		
Total Division	3,052	13,267,170	1,917,359	59,735	5,085,748	166,895	628.23	2,368.85	1.80%	7.10%		

Notes:
 1. Revenue related tax rate on current and proposed margins is collected as a separate line item on customer bills through Rider FF and Tax.
 2. Average Bill increase without Gas Cost does not include revenue related taxes.

ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION
EFFECT OF PROPOSED CHANGE ON AVERAGE BILL
TEST YEAR END 06/30/2013

PUBLIC AUTHORITY - AVERAGE BILL IMPACT ON CURRENT RATE DIVISIONS

CURRENT											
Rate Division	Customer Charge (b)	Commodity Charge (c)	No. of Bills (d)	Volume (e)	Current Margin (f)	Revenue Tax On Margin (g)	Gas Cost (h)	Revenue Tax on Gas Cost (i)	Current Margin / Bill (j)	Average Bill (k)	Avg Bill(2) % Change (m)
Amarillo - PA	\$ 75.00	\$ 0.10638	2,148	3,145,163	\$ 495,710	\$ 26,868	\$ 1,205,646	\$ 65,348	\$ 230.74	\$ 834.85	0.42%
Amarillo - SA	\$ -	\$ -	-	-	-	-	-	-	\$ -	\$ -	-1.11%
Lubbock - PA	\$ 75.00	\$ 0.12981	545	493,692	\$ 104,951	\$ 5,689	\$ 188,957	\$ 10,242	\$ 192.44	\$ 568.65	6.32%
Lubbock - SA	\$ 75.00	\$ 0.11115	513	463,326	\$ 89,973	\$ 4,877	\$ 177,900	\$ 9,648	\$ 175.55	\$ 550.49	-3.01%
WTX Cities - PA	\$ 75.00	\$ 0.08431	15,391	11,017,111	\$ 2,083,189	\$ 112,913	\$ 4,279,018	\$ 231,931	\$ 136.15	\$ 435.77	25.93%
WTX Cities - SA	\$ 75.00	\$ 0.10146	913	808,032	\$ 150,491	\$ 8,157	\$ 253,953	\$ 13,765	\$ 148.59	\$ 466.77	15.39%
Subtotal ICL			19,511	15,927,324	\$ 2,924,314	\$ 158,503	\$ 6,105,474	\$ 330,928	\$ 149.88	\$ 487.89	19.54%
Amarillo - Environs - PA	\$ 75.00	\$ 0.10638	253	1,578,428	\$ 186,861	\$ -	\$ 605,064	\$ -	\$ 739.64	\$ 3,134.62	-13.56%
Amarillo - Environs - SA	\$ -	\$ -	-	-	-	-	-	-	\$ -	\$ -	-16.21%
Lubbock - Environs - PA	\$ 75.00	\$ 0.12981	152	345,146	\$ 56,186	\$ -	\$ 114,071	\$ -	\$ 329.52	\$ 1,121.80	-5.74%
Lubbock - Environs - SA	\$ 75.00	\$ 0.11115	183	312,214	\$ 48,465	\$ -	\$ 137,917	\$ -	\$ 292.98	\$ 1,015.71	5.40%
WTX Cities - Environs - PA	\$ 75.00	\$ 0.10076	1,049	696,969	\$ 148,917	\$ -	\$ 248,834	\$ -	\$ 137.34	\$ 379.10	13.08%
WTX Cities - Environs - SA	\$ 75.00	\$ 0.13551	152	46,249	\$ 17,673	\$ -	\$ 36,066	\$ -	\$ 156.84	\$ 353.38	-0.56%
Subtotal Environs			1,789	2,979,005	\$ 459,102	\$ -	\$ 1,141,952	\$ -	\$ 256.04	\$ 894.29	16.63%
Total Division			21,300	18,906,329	\$ 3,382,416	\$ 158,503	\$ 7,247,426	\$ 330,928	\$ 158.80	\$ 522.03	
PROPOSED											
Rate Division	Customer Charge (b)	Commodity Charge (c)	No. of Bills (d)	Volume (e)	Proposed Margin (f)	Revenue Tax On Margin (g)	Gas Cost (h)	Revenue Tax on Gas Cost (i)	Proposed Margin / Bill (j)	Average Bill (k)	Avg Bill(2) % Change (m)
Amarillo - PA	\$ 110.00	\$ 0.08472	2,148	3,145,163	\$ 502,793	\$ 27,252	\$ 1,205,646	\$ 65,348	\$ 234.03	\$ 838.33	0.42%
Amarillo - SA	\$ 110.00	\$ 0.08472	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-1.11%
Lubbock - PA	\$ 110.00	\$ 0.08472	545	493,692	\$ 101,763	\$ 5,516	\$ 188,957	\$ 10,242	\$ 186.65	\$ 562.35	2.16%
Lubbock - SA	\$ 110.00	\$ 0.08472	513	463,326	\$ 95,684	\$ 5,186	\$ 177,900	\$ 9,648	\$ 171.45	\$ 473.83	8.73%
WTX Cities - PA	\$ 110.00	\$ 0.08472	15,391	11,017,111	\$ 2,626,445	\$ 142,358	\$ 4,279,018	\$ 231,931	\$ 171.45	\$ 473.83	1.51%
WTX Cities - SA	\$ 110.00	\$ 0.08472	913	808,032	\$ 168,939	\$ 9,157	\$ 253,953	\$ 13,765	\$ 179.16	\$ 518.76	6.33%
Subtotal ICL			19,511	15,927,324	\$ 3,495,623	\$ 189,469	\$ 6,105,474	\$ 330,928	\$ 179.16	\$ 518.76	19.54%
Amarillo - Environs - PA	\$ 110.00	\$ 0.08472	253	1,578,428	\$ 161,522	\$ -	\$ 605,064	\$ -	\$ 639.34	\$ 3,034.32	-3.20%
Amarillo - Environs - SA	\$ 110.00	\$ 0.08472	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-16.21%
Lubbock - Environs - PA	\$ 110.00	\$ 0.08472	152	345,146	\$ 45,937	\$ -	\$ 114,071	\$ -	\$ 276.12	\$ 1,027.71	-8.39%
Lubbock - Environs - SA	\$ 110.00	\$ 0.08472	183	312,214	\$ 46,637	\$ -	\$ 137,917	\$ -	\$ 251.07	\$ 889.52	5.34%
WTX Cities - Environs - PA	\$ 110.00	\$ 0.08472	1,049	696,969	\$ 174,463	\$ -	\$ 248,834	\$ -	\$ 162.42	\$ 399.58	13.08%
WTX Cities - Environs - SA	\$ 110.00	\$ 0.08472	152	46,249	\$ 20,646	\$ -	\$ 36,066	\$ -	\$ 251.07	\$ 889.52	-0.56%
Subtotal Environs			1,789	2,979,005	\$ 449,205	\$ -	\$ 1,141,952	\$ -	\$ 251.07	\$ 889.52	-1.94%
Total Division			21,300	18,906,329	\$ 3,944,828	\$ 189,469	\$ 7,247,426	\$ 330,928	\$ 185.20	\$ 549.89	16.63%

Notes:
1. Revenue related tax rate on current and proposed margins is collected as a separate line item on customer bills through Rider FF and Tax.
2. Average Bill Increase without Gas Cost does not include revenue related taxes.

**CUSTOMER NOTICE
INCORPORATED AREAS OF THE WEST TEXAS DIVISION**

On October 18, 2013, Atmos Energy Corporation, West Texas Division (“Atmos Energy” or “the Company”), filed a Statement of Intent with each City served by the West Texas Division (hereafter “Affected Cities”). The Company’s Statement of Intent proposes to increase its gas rates and implement a new schedule of rates and riders applicable to all customers within the Affected Cities. The proposed effective date of the requested rate changes is November 22, 2013. If approved, the proposed changes will affect approximately 252,489 residential, 22,013 commercial, 139 industrial/transportation, 1,507 public authority, and 119 state institution customers within the incorporated areas of the West Texas Division.

Atmos is proposing to adopt rates for its West Texas Division that have been developed based on the division-wide cost of providing service to all customers within the Company’s West Texas Division, which includes the Amarillo, Lubbock and West Texas Cities rate jurisdictions. If approved, the proposed rates will produce an annual revenue increase in the incorporated areas of the West Texas Division of approximately \$12.4 million or 6.70%, including gas costs, or 14.64% excluding gas cost. The proposed change in rates constitutes a “major change” as that term is defined by Section 104.101 of the Texas Utilities Code.

The Company further proposes to rescind its state institution tariff and move its current state institution customers to the proposed public authority tariff. The Company also proposes minor wording changes to its Rider FF, Rider Tax, and the WNA tariff to reflect the removal of the state institution tariff and to add language to its Rider FF and Rider TAX that will clarify the proper accounting treatment of amounts collected under those riders. The Company is also proposing to update the base load and heat sensitivity factors utilized in its WNA calculation.

Finally, the Company seeks to recover all of its rate case expenses and all city rate case expenses as allowed by law. The exact amount will not be known until the case is completed.

Based on the proposed rate design, the average monthly bill for each customer class within the West Texas Division will increase by the amount and percent shown in the tables below:

Amarillo Rate Jurisdiction

Customer Class	Current Bill **	Proposed Bill**	Difference	Percentage Change with Gas Cost	Percentage Change without Gas Cost
Residential *	\$ 45.54	\$ 50.79	\$ 5.25	11.54%	27.11%
Commercial *	\$ 188.37	\$ 188.69	\$ 0.31	0.17%	0.49%
Industrial / Transportation*	\$ 5,274.23	\$ 4,895.14	\$ (379.09)	-7.19%	-26.65%
Public Authority*	\$ 834.85	\$ 838.33	\$ 3.48	0.42%	1.43%

Lubbock Rate Jurisdiction

Customer Class	Current Bill ***	Proposed Bill***	Difference	Percentage Change with Gas Cost	Percentage Change without Gas Cost
Residential *	\$ 38.21	\$ 42.51	\$ 4.30	11.26%	22.80%
Commercial *	\$ 145.44	\$ 148.85	\$ 3.41	2.35%	6.40%
Industrial / Transportation*	\$ 2,990.39	\$ 3,017.92	\$ 27.53	0.92%	3.79%
Public Authority*	\$ 568.65	\$ 562.35	\$ (6.29)	-1.11%	-3.01%
State Institution*	\$ 550.49	\$ 562.35	\$ 11.87	2.16%	6.32%

West Texas Cities Rate Jurisdiction

Customer Class	Current Bill ****	Proposed Bill****	Difference	Percentage Change with Gas Cost	Percentage Change without Gas Cost
Residential *	\$ 40.54	\$ 43.06	\$ 2.51	6.20%	12.12%
Commercial *	\$ 137.93	\$ 140.87	\$ 2.94	2.13%	5.61%
Industrial / Transportation*	\$ 1,703.32	\$ 1,810.78	\$ 107.46	6.31%	23.30%
Public Authority*	\$ 435.77	\$ 473.83	\$ 38.05	8.73%	25.93%
State Institution*	\$ 466.77	\$ 473.83	\$ 7.06	1.51%	15.39%

*Includes Rider GCA cost of \$0.3833 per Ccf.

**The calculation of bill impacts assumes average monthly consumption of 64.72 Ccf for residential, 308.95 Ccf for commercial, 9,531.15 Ccf for industrial, and 1,463.98 Ccf for Public Authority customers within the Amarillo Rate Jurisdiction.

***The calculation of bill impacts assumes average monthly consumption of 47.88 Ccf for residential, 227.87 Ccf for commercial, 5,601.01 Ccf for industrial, 906.07 Ccf for Public Authority, and 903.19 Ccf for State Institution customers within the Lubbock Rate Jurisdiction.

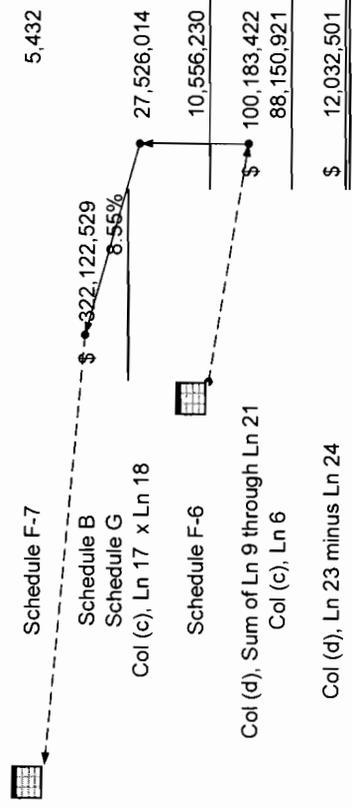
****The calculation of bill impacts assumes average monthly consumption of 48.99 Ccf for residential customers, 211.62 Ccf for commercial, 3,073.74 Ccf for industrial, 715.81 Ccf for Public Authority, and 884.60 Ccf for State Institution customers within the West Texas Cities Rate Jurisdiction.

Persons with specific questions or desiring additional information about this filing may contact Atmos Energy Corporation at 1-888-286-6700. In addition, customers can contact their City for additional information regarding this rate request. Complete copies of the filed Statement of Intent, including all proposed rates and schedule changes are available for inspection at Atmos' offices located at 5110 80th Street, Lubbock, Texas 79424. To view the proposed tariffs, visit our Web site at: www.atmosenergy.com/WTX-Filings.

Este es un aviso a los clientes de Atmos Energy Corporation de West Texas Division, (la "Compañía"), que la Compañía está solicitando un aumento en la tarifa del gas. Este aumento afecta a todos los clientes en las áreas no-incorporadas y servidas por West Texas Division. Si usted tiene preguntas con respecto a este aumento, por favor llame a Atmos Energy Corporation al 1-800-460-3030.

**ATMOS ENERGY CORPORATION
WEST TEXAS SYSTEM STATEMENT OF INTENT
REVENUE REQUIREMENTS
TEST YEAR ENDING JUNE 30, 2013**

Line No.	Description (a)	Reference (b)	Current Revenues (c)	Proposed Revenues (1) (d)	Proposed Change (e)	Percent Change (f)
1	Residential	Workpapers J-1 and J-4P	\$ 62,419,608	\$ 73,261,910	\$ 10,842,302	17.37%
2	Commercial	Workpapers J-1 and J-4P	15,670,923	16,171,631	500,707	3.20%
3	Industrial and Transportation	Workpapers J-1 and J-4P	1,790,280	1,917,359	127,080	7.10%
4	Public Authority (2)	Workpapers J-1 and J-4P	3,382,416	3,944,828	562,412	16.63%
5	Other Revenue	Workpaper J-2	4,887,694	4,887,694	-	0.00%
6	Total Base Revenue	Sum Ln 1 through Ln 5	\$ 88,150,921	\$ 100,183,422	\$ 12,032,501	13.65%
7	Operation and Maintenance Expenses	Schedule F-1		\$ 34,613,941		
8	Taxes Other than Income Taxes	Schedule F-5		5,206,223		
9	Depreciation and Amortization Expense	Schedule F-3		22,275,581		
10	Interest on Customer Deposits	Schedule F-7		5,432		
11	Rate Base	Schedule B				
12	Rate of Return	Schedule G				
13	Income Taxes	Col (c), Ln 17 x Ln 18				
14	Revenue Requirements	Col (d), Sum of Ln 9 through Ln 21				
15	Current Revenues	Col (c), Ln 6				
16	Proposed Change - Prospective Rates Systemwide	Col (d), Ln 23 minus Ln 24			\$ 12,032,501	



Notes:

1. Proposed Revenues are the result of the application of the proposed rates to billing determinants.
2. Current State Institution Revenues have been combined with Public Authority Revenues.

**ATMOS ENERGY CORPORATION
WEST TEXAS SYSTEM
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
CALENDAR YEAR ENDING June 30, 2013**

Line No.	Town (a)	Weather Station (b)	I/O (c)	Test Year No. of Bills (d)	Customer Growth Adjustment (e)	Adjusted No. of Bills (f)	Normalized Customer Charge Revenue (g)	Per Book Volume (h)	Weather Normalization (i)	Adjusted Volume (j)	Normalized Consumption Revenue (k)
1	AMARILLO	AMARILLO	I	750,341	2,811	753,152	\$ 10,167,551	47,128,239	1,521,324	48,649,563	\$ 3,673,042
2	AMARILLO	AMARILLO	O	27,485	103	27,588	372,438	1,963,327	63,377	2,026,704	153,016
3	AMARILLO	AMARILLO	O	1,005	4	1,009	13,618	73,804	2,382	76,187	12,993.61
4	BOVINA	AMARILLO	I	5,939	22	5,961	80,477	320,484	10,345	330,830	41,730.86
5	BOVINA	AMARILLO	O	136	1	137	1,843	7,608	246	7,854	1,339.45
6	BUSHLAND	AMARILLO	O	26	0	26	352	2,027	65	2,092	157.98
7	BUSHLAND	AMARILLO	O	1,438	5	1,443	19,486	115,010	3,713	118,723	20,248.18
8	CANYON	AMARILLO	I	45,666	171	45,837	618,800	2,426,825	78,339	2,505,165	316,001
9	CANYON	AMARILLO	O	432	2	434	5,854	20,608	665	21,273	1,606.13
10	CANYON	AMARILLO	O	20,684	77	20,684	279,237	1,374,773	44,378	1,419,152	242,036
11	CHANNING	AMARILLO	I	1,266	5	1,271	17,155	67,003	2,163	69,166	5,222
12	CLAUDE	AMARILLO	O	8	0	8	108	62	2	64	10.92
13	DALHART	AMARILLO	I	32,200	121	32,321	436,328	2,127,808	68,687	2,196,495	165,835.35
14	DALHART	AMARILLO	O	1,089	4	1,093	14,757	78,958	2,549	81,507	6,154
15	DALHART	AMARILLO	O	17	0	17	230	519	17	536	91.37
16	DIMMITT	AMARILLO	I	15,802	59	15,861	214,126	988,772	31,918	1,020,690	128,749.88
17	DIMMITT	AMARILLO	O	1,272	5	1,277	17,236	114,363	3,692	118,054	20,134.16
18	DUMAS	AMARILLO	O	16	0	16	217	1,848	60	1,908	144.03
19	FRIONA	AMARILLO	I	15,161	57	15,218	205,440	870,890	28,113	899,003	113,400.21
20	FRIONA	AMARILLO	O	1,215	5	1,220	16,464	98,207	3,170	101,377	17,290
21	FRITCH	AMARILLO	I	9,597	36	9,633	130,045	540,602	17,451	558,053	70,392.79
22	FRITCH	AMARILLO	O	6,303	24	6,327	85,409	386,615	12,480	399,095	68,065.67
23	HAPPY	AMARILLO	I	2,488	9	2,497	33,714	141,076	4,554	145,630	18,369.77
24	HARTLEY	AMARILLO	O	1,278	5	1,283	17,318	82,579	2,666	85,245	6,435.97
25	HEREFORD	AMARILLO	I	53,167	199	53,366	720,443	3,157,603	101,929	3,259,532	411,157.37
26	HEREFORD	AMARILLO	O	7,382	28	7,410	100,030	550,766	17,779	568,545	96,965.29
27	LAKE TANGLEWOOD	AMARILLO	I	5,068	19	5,087	68,674	387,067	12,495	399,561	50,400.68
28	NAZARETH	AMARILLO	I	1,187	4	1,191	16,085	71,968	2,323	74,291	9,371.09
29	NAZARETH	AMARILLO	O	503	2	505	6,816	41,426	1,337	42,763	7,293.18
30	PALISADES	AMARILLO	I	906	3	909	12,277	55,656	1,732	57,388	6,986.65
31	PALISADES	AMARILLO	O	3,715	14	3,729	50,340	245,357	7,920	253,278	43,196.49
32	PAMPA	AMARILLO	I	79,963	300	80,263	1,083,545	4,934,031	159,273	5,093,304	642,469.36

ATMOS ENERGY CORPORATION
WEST TEXAS SYSTEM
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
CALENDAR YEAR ENDING June 30,2013

Line No.	Town	Weather Station	I/O	Test Year No. of Bills	Customer Growth Adjustment	Adjusted No. of Bills	Normalized Customer Charge Revenue	Per Book Volume	Weather Normalization	Adjusted Volume	Normalized Consumption Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
33	PAMPA	AMARILLO	O	10	0	10	136	95	3	98	7.40
34	PAMPA	AMARILLO	O	4,333	16	4,349	58,715	297,150	9,592	306,742	52,314.89
35	PANHANDLE	AMARILLO	I	10,302	39	10,341	139,598	611,691	19,746	631,437	79,649.43
36	PANHANDLE	AMARILLO	O	1,315	5	1,320	17,819	98,785	3,189	101,974	17,391.69
37	SANFORD	AMARILLO	I	709	3	712	9,607	35,310	1,140	36,450	4,597.78
38	SANFORD	AMARILLO	O	30	0	30	407	2,166	70	2,236	381.34
39	TIMBERCREEK CANYON	AMARILLO	I	1,694	6	1,700	22,955	131,988	4,261	136,248	17,186.38
40	UMBARGER	AMARILLO	O	431	2	433	5,840	27,226	879	28,105	4,793.29
41	VEGA	AMARILLO	I	4,117	15	4,132	55,788	232,094	7,492	239,586	30,221.39
42	VEGA	AMARILLO	O	234	1	235	3,171	14,967	483	15,450	2,635.00
43	WILDORADO	AMARILLO	O	578	2	580	7,832	39,923	1,289	41,211	7,028.59
44	ABERNATHY	LUBBOCK	I	10,545	40	10,585	142,891	517,391	(9,512)	507,880	64,063.93
45	ABERNATHY	LUBBOCK	O	430	2	432	5,827	35,892	(660)	35,232	6,008.78
46	AMHERST	LUBBOCK	I	2,472	9	2,481	33,497	130,648	(2,402)	128,246	16,176.97
47	AMHERST	LUBBOCK	O	80	0	80	1,084	4,573	(84)	4,489	765.59
48	ANTON	LUBBOCK	I	4,172	16	4,188	56,533	209,742	(3,856)	205,886	25,970.47
49	ANTON	LUBBOCK	O	94	0	94	1,274	4,681	(86)	4,595	783.67
50	BROWNFIELD	LUBBOCK	I	34,843	131	34,974	472,143	1,770,991	(32,568)	1,738,433	219,285.92
51	BROWNFIELD	LUBBOCK	O	2,186	8	2,194	29,622	136,409	(2,508)	133,902	22,836.91
52	BUFFALO SPRINGS	LUBBOCK	I	1,806	7	1,813	24,472	63,060	(1,159)	61,901	7,808.18
53	COTTON CENTER	LUBBOCK	O	14	0	14	190	2,761	(51)	2,710	462.23
54	CROSBYTON	LUBBOCK	I	6,999	26	7,025	94,840	343,350	(6,312)	337,038	42,513.95
55	CROSBYTON	LUBBOCK	O	251	1	252	3,401	14,226	(262)	13,964	2,381.59
56	EARTH	LUBBOCK	I	3,514	13	3,527	47,617	193,271	(3,553)	189,718	23,931.00
57	EARTH	LUBBOCK	O	755	3	758	10,231	50,192	(923)	49,270	8,402.96
58	EDMONSON	LUBBOCK	I	351	1	352	4,756	22,779	(419)	22,360	2,820.52
59	EDMONSON	LUBBOCK	O	10	0	10	136	450	(8)	442	75.34
60	FLOYDADA	LUBBOCK	I	13,375	50	13,425	181,239	717,205	(13,185)	704,020	88,805.07
61	FLOYDADA	LUBBOCK	O	711	3	714	9,634	42,818	(787)	42,031	7,168.40
62	HALE CENTER	LUBBOCK	I	8,567	32	8,599	116,088	436,464	(8,024)	428,440	54,043.43
63	HALE CENTER	LUBBOCK	O	199	1	200	2,697	12,378	(228)	12,151	2,072.31
64	HART	LUBBOCK	I	4,144	16	4,160	56,154	243,390	(4,474)	238,916	30,137

ATMOS ENERGY CORPORATION
WEST TEXAS SYSTEM
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
CALENDAR YEAR ENDING June 30, 2013

Line No.	Town (a)	Weather Station (b)	I/O (c)	Test Year No. of Bills (d)	Customer Growth Adjustment (e)	Adjusted No. of Bills (f)	Normalized Customer Charge Revenue (g)	Per Book Volume (h)	Weather Normalization (i)	Adjusted Volume (j)	Normalized Consumption Revenue (k)
65	HART	LUBBOCK	O	20	0	20	271	1,282	(24)	1,258	214.63
66	IDALOU	LUBBOCK	I	9,084	34	9,118	123,093	461,685	(8,488)	453,197	57,166.33
67	IDALOU	LUBBOCK	O	26	0	26	352	2,561	(47)	2,514	230.66
68	IDALOU	LUBBOCK	O	388	1	389	5,258	17,699	(325)	17,373	2,963.03
69	KRESS	LUBBOCK	I	2,745	10	2,755	37,196	152,313	(2,800)	149,513	18,859.55
70	KRESS	LUBBOCK	O	35	0	35	474	2,059	(38)	2,021	344.71
71	LEVELLAND	LUBBOCK	I	46,911	176	47,087	635,671	2,322,251	(42,692)	2,279,559	287,543.56
72	LEVELLAND	LUBBOCK	O	29	0	29	393	1,121	(21)	1,100	100.94
73	LEVELLAND	LUBBOCK	O	4,278	16	4,294	57,969	244,424	(4,494)	239,931	40,920.19
74	LITTLEFIELD	LUBBOCK	I	23,380	88	23,468	316,812	1,161,139	(21,346)	1,139,793	143,773.47
75	LITTLEFIELD	LUBBOCK	O	2,074	8	2,082	28,104	140,561	(2,584)	137,977	23,531.96
76	LOCKNEY	LUBBOCK	I	6,679	25	6,704	90,504	335,447	(6,167)	329,280	41,535
77	LOCKNEY	LUBBOCK	O	647	2	649	8,767	44,878	(825)	44,053	7,513.27
78	LORENZO	LUBBOCK	I	4,547	17	4,564	61,614	213,167	(3,919)	209,248	26,394.56
79	LORENZO	LUBBOCK	O	6	0	6	81	190	(3)	187	17.11
80	LORENZO	LUBBOCK	O	40	0	40	542	2,092	(38)	2,053	350.19
81	LUBBOCK	LUBBOCK	I	748,430	2,804	751,234	10,141,656	36,642,223	(673,632)	35,968,592	3,300,118.29
82	LUBBOCK	LUBBOCK	O	54,078	203	54,281	732,788	3,523,421	(64,775)	3,458,646	317,330.79
83	LUBBOCK	LUBBOCK	O	195	1	196	2,642	7,778	(143)	7,635	1,302.18
84	MEADOW	LUBBOCK	I	2,174	8	2,182	29,459	102,768	(1,889)	100,879	12,724.84
85	MEADOW	LUBBOCK	O	6	0	6	81	273	(5)	268	45.70
86	MULESHOE	LUBBOCK	I	16,841	63	16,904	228,205	839,397	(15,431)	823,965	103,935.00
87	MULESHOE	LUBBOCK	O	2,094	8	2,102	28,375	135,363	(2,489)	132,874	22,661.72
88	NEW DEAL	LUBBOCK	I	2,136	8	2,144	28,944	106,639	(1,960)	104,678	13,204.10
89	NEW HOME	LUBBOCK	I	1,180	4	1,184	15,990	62,637	(1,152)	61,486	7,755.82
90	OLTON	LUBBOCK	I	7,927	30	7,957	107,415	394,452	(7,252)	387,200	48,841.46
91	OLTON	LUBBOCK	O	709	3	712	9,607	52,773	(970)	51,803	8,835.03
92	OPDYKE WEST	LUBBOCK	I	315	1	316	4,268	13,885	(255)	13,630	1,719.26
93	PETERSBURG	LUBBOCK	I	4,324	16	4,340	58,593	224,884	(4,134)	220,749	27,845.33
94	PETERSBURG	LUBBOCK	O	20	0	20	271	748	(14)	734	125.23
95	PLAINVIEW	LUBBOCK	I	76,166	285	76,451	1,032,093	4,048,442	(74,427)	3,974,015	501,282.29
96	PLAINVIEW	LUBBOCK	O	11,510	43	11,553	155,967	693,846	(12,756)	681,090	116,159.88

ATMOS ENERGY CORPORATION
WEST TEXAS SYSTEM
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
CALENDAR YEAR ENDING June 30, 2013

Line No.	Town (a)	Weather Station (b)	I/O (c)	Test Year No. of Bills (d)	Customer Growth Adjustment (e)	Adjusted No. of Bills (f)	Normalized Customer Charge Revenue (g)	Per Book Volume (h)	Weather Normalization (i)	Adjusted Volume (j)	Normalized Consumption Revenue (k)
97	POST	LUBBOCK	I	13,593	51	13,644	184,193	518,926	(9,540)	509,386	64,254.00
98	POST	LUBBOCK	O	90	0	90	1,220	3,650	(67)	3,583	611.06
99	QUITAQUE	LUBBOCK	I	1,991	7	1,998	26,979	93,432	(1,718)	91,714	11,568.85
100	QUITAQUE	LUBBOCK	O	638	2	640	8,645	46,766	(860)	45,906	7,829
101	RALLS	LUBBOCK	I	7,041	26	7,067	95,410	348,975	(6,416)	342,559	43,210.45
102	RALLS	LUBBOCK	O	533	2	535	7,222	37,427	(688)	36,739	6,266
103	RANSOM CANYON	LUBBOCK	I	5,608	21	5,629	75,992	314,688	(5,785)	308,903	38,964.96
104	RANSOM CANYON	LUBBOCK	O	4	0	4	54	383	(7)	376	64.12
105	ROPESVILLE	LUBBOCK	I	1,724	6	1,730	23,361	79,888	(1,469)	78,419	9,891.76
106	ROPESVILLE	LUBBOCK	O	14	0	14	190	1,045	(19)	1,026	94.14
107	ROPESVILLE	LUBBOCK	O	59	0	59	799	5,086	(94)	4,993	851.49
108	SHALLOWATER	LUBBOCK	I	9,680	36	9,716	131,170	486,964	(8,952)	478,011	60,296.34
109	SHALLOWATER	LUBBOCK	O	327	1	328	4,431	12,918	(237)	12,681	1,163.47
110	SHALLOWATER	LUBBOCK	O	2,335	9	2,344	31,641	118,903	(2,186)	116,717	19,906.12
111	SILVERTON	LUBBOCK	I	3,394	13	3,407	45,991	173,898	(3,197)	170,701	21,532.23
112	SILVERTON	LUBBOCK	O	188	1	189	2,548	10,164	(187)	9,977	1,701.60
113	SLATON	LUBBOCK	I	21,989	82	22,071	297,964	1,037,963	(19,082)	1,018,881	128,521.68
114	SLATON	LUBBOCK	O	1	0	1	14	6	(0)	6	0.54
115	SLATON	LUBBOCK	O	1,583	6	1,589	21,451	103,060	(1,895)	101,165	17,253.70
116	SMYER	LUBBOCK	I	1,546	6	1,552	20,949	73,313	(1,348)	71,965	9,077.69
117	SMYER	LUBBOCK	O	41	0	41	556	3,200	(59)	3,141	535.73
118	SOUTHLAND	LUBBOCK	I	10	0	10	136	516	(9)	507	63.89
119	SOUTHLAND	LUBBOCK	O	295	1	296	3,997	15,128	(278)	14,850	2,532.65
120	SPRINGLAKE	LUBBOCK	I	558	2	560	7,561	33,902	(623)	33,279	4,197.78

ATMOS ENERGY CORPORATION
WEST TEXAS SYSTEM
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
CALENDAR YEAR ENDING June 30, 2013

Line No.	Town (a)	Weather Station (b)	I/O (c)	Test Year No. of Bills (d)	Customer Growth Adjustment (e)	Adjusted No. of Bills (f)	Normalized Customer Charge Revenue (g)	Per Book Volume (h)	Weather Normalization (i)	Adjusted Volume (j)	Normalized Consumption Revenue (k)
121	SPRINGLAKE	LUBBOCK	O	42	0	42	569	4,108	(76)	4,032	687.74
122	SUDAN	LUBBOCK	I	3,094	12	3,106	41,925	145,130	(2,668)	142,462	17,970.21
123	SUDAN	LUBBOCK	O	10	0	10	136	215	(4)	211	35.99
124	TAHOCA	LUBBOCK	I	8,675	32	8,707	117,551	383,410	(7,049)	376,362	47,474.28
125	TAHOCA	LUBBOCK	O	648	2	650	8,781	38,726	(712)	38,014	6,483.35
126	TULIA	LUBBOCK	I	19,664	74	19,738	266,458	1,155,251	(21,238)	1,134,013	143,044.38
127	TULIA	LUBBOCK	O	1,375	5	1,380	18,632	124,756	(2,294)	122,463	20,886.04
128	TURKEY	LUBBOCK	I	2,055	8	2,063	27,846	86,913	(1,598)	85,315	10,761.66
129	TURKEY	LUBBOCK	O	27	0	27	366	778	(14)	764	130.25
130	WELLMAN	LUBBOCK	I	889	3	892	12,046	39,678	(729)	38,948	4,912.92
131	WHITHARRAL	LUBBOCK	O	548	2	550	7,426	23,794	(437)	23,357	3,983.46
132	WILSON	LUBBOCK	I	1,885	7	1,892	25,543	88,131	(1,620)	86,511	10,912.47
133	WILSON	LUBBOCK	O	44	0	44	596	2,289	(42)	2,247	383.21
134	WOLFFORTH	LUBBOCK	I	13,387	50	13,437	181,402	640,148	(11,769)	628,380	79,263.84
135	WOLFFORTH	LUBBOCK	O	244	1	245	3,306	12,013	(221)	11,792	1,081.96
136	WOLFFORTH	LUBBOCK	O	2,212	8	2,220	29,974	96,406	(1,772)	94,634	16,139.85
137	BIG SPRING	MIDLAND	I	76,287	286	76,573	1,033,733	2,957,770	115,504	3,073,274	387,662.81
138	BIG SPRING	MIDLAND	O	5,359	20	5,379	72,618	223,539	8,729	232,268	39,613.32
139	COAHOMA	MIDLAND	I	2,659	10	2,669	36,031	86,427	3,375	89,802	11,327.63
140	COAHOMA	MIDLAND	O	5,323	20	5,343	72,130	202,207	7,896	210,103	35,833.15
141	FORSAN	MIDLAND	I	519	2	521	7,033	23,826	930	24,756	3,122.78
142	LAMESA	MIDLAND	I	38,772	145	38,917	525,383	1,858,405	72,573	1,930,978	243,573.57
143	LAMESA	MIDLAND	O	1,364	5	1,369	18,483	92,514	3,613	96,127	16,394.41
144	MIDLAND	MIDLAND	I	367,540	1,377	368,917	4,980,378	16,921,653	660,809	17,582,462	2,217,851.82
145	MIDLAND	MIDLAND	O	15,513	58	15,571	210,210	635,388	24,813	660,201	112,597.28
146	ODESSA	MIDLAND	I	298,021	1,116	299,137	4,038,356	12,460,732	486,605	12,947,337	1,633,177.09
147	ODESSA	MIDLAND	O	32,403	121	32,524	439,079	1,342,050	52,409	1,394,459	237,824.99
148	ODONNELL	MIDLAND	I	3,579	13	3,592	48,498	177,279	6,923	184,202	23,235.23
149	ODONNELL	MIDLAND	O	70	0	70	949	2,954	115	3,069	523.50
150	SEAGRAVES	MIDLAND	I	6,870	26	6,896	93,092	280,332	10,947	291,279	36,741.96
151	SEAGRAVES	MIDLAND	O	1,102	4	1,106	14,933	61,325	2,395	63,720	10,867.45
152	SEMINOLE	MIDLAND	I	19,333	72	19,405	261,973	781,389	30,514	811,903	102,413.48

ATMOS ENERGY CORPORATION
WEST TEXAS SYSTEM
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
CALENDAR YEAR ENDING June 30, 2013

Line No.	Town (a)	Weather Station (b)	I/O (c)	Test Year No. of Bills (d)	Customer Growth Adjustment (e)	Adjusted No. of Bills (f)	Normalized Customer Charge Revenue (g)	Per Book Volume (h)	Weather Normalization (i)	Adjusted Volume (j)	Normalized Consumption Revenue (k)
153	SEMINOLE	MIDLAND	O	824	3	827	11,166	59,983	2,342	62,326	10,629.65
154	STANTON	MIDLAND	I	8,992	34	9,026	121,847	343,484	13,413	356,897	45,018.98
155	STANTON	MIDLAND	O	298	1	299	4,038	15,918	622	16,540	2,820.89
156	WELCH	MIDLAND	O	684	3	687	9,269	29,195	1,140	30,335	5,173.65
				3,254,496	12,192	3,266,688	\$ 44,100,288	171,688,667	2,597,853	174,286,519	\$ 18,319,320
TOTAL											

Atmos Energy Corporation - West Texas
Cash Working Capital Lead/Lag Analysis
For Test Period Twelve Months Ended June 30, 2013

Line No.	Description	Test Year Expenses		Average Daily Expense		Revenue Lag		Expense Lag		Net Lag	CWC Requirement
		(a)	(b)	(c) = (b)/365	(d)	Ref. Days	Ref. Days	(e)	(f) = (d) - (e)		
1	Gas Supply Expense										
2	Purchased Gas		115,600,453	316,714	CWC 2 38.54	CWC3 41.65	(3.11)	(984,979)			
3											
4	Operation and Maintenance Expense										
5	O&M, Labor		11,904,423	32,615	CWC 2 38.54	CWC 4 29.29	9.25	301,687			
6	O&M, Non-Labor		22,671,849	62,115	CWC 2 38.54	CWC 5 33.37	5.17	321,133			
7	Total O&M Expense		34,576,272	94,730				622,820			
8											
9											
10	Taxes Other Than Income [1]										
11	Ad Valorem		4,133,461	11,325	CWC 2 38.54	CWC 6 213.50	(174.96)	(1,981,344)			
12	Payroll Taxes		474,451	1,300	CWC 2 38.54	CWC 6 34.49	4.05	5,264			
13	Allocated Taxes										
14	Ad Valorem and other		89,188	244	CWC 2 38.54	CWC 6 213.50	(174.96)	(42,752)			
15	Payroll Taxes		509,122	1,395	CWC 2 38.54	CWC 6 34.49	4.05	5,649			
16	Total Taxes Other Than Income		5,206,223	14,264				(2,013,182)			
17											
18	Revenue Taxes [1]										
19	Local Franchise Tax		8,536,899	23,389	CWC 2 38.54	CWC 6 65.68	(27.14)	(634,833)			
20	State Gas Transportation		1,762	5	CWC 2 38.54	CWC 6 94.73	(56.19)	(271)			
21											
22	State Gross Margin Tax		1,000,916	2,742	CWC 2 38.54	CWC 7 (46.50)	85.04	233,200			
23											
24	Federal Income Tax										
25	Current Taxes		8,736,560	23,936	CWC 2 38.54	CWC 8 37.50	1.04	24,893			
26											
27	Interest on Customer Deposits		5,432	15	CWC 2 38.54	CWC 9 331.83	(293.29)	(4,365)			
28											
29	TOTAL		173,664,518	452,400				(2,756,717)			

[1] Excludes DOT tax and State Gross Receipts Tax.

RESOLUTION NO. _____

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF BIG SPRING, TEXAS, AMENDING THE CITY OF BIG SPRING PERSONNEL POLICIES & PROCEDURES BY AMENDING CHAPTER VIII, SECTION 2 ENTITLED "VACATION" TO CLARIFY PROVISIONS CONCERNING SELLING BACK OF ACCUMULATED VACATION LEAVE; AND DECLARING AN EFFECTIVE DATE.

WHEREAS, The City of Big Spring Personnel Policies and Procedures (hereinafter the "Policies") provide for vacation leave as a benefit to employees, and in some situations allow payment for unused leave, and in order to clarify those provisions;

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF BIG SPRING, TEXAS:

1. THAT, Chapter VIII, Section 2, Paragraph d (2) of the Policies entitled "Vacation" shall be amended and Paragraph d (3) be added as follows:

Paragraph d – Employees shall be encouraged to use a substantial portion of their vacation leave each year.

- (2) In November of each year, an employee who has worked a full year during the immediately preceding fiscal year of the City without taking sick leave [except for leave taken pursuant to the Family and Medical Leave Act (FMLA) provisions contained in these policies] may sell back to the City, for cash, up to sixty-eight (68) hours of the employee's accumulated vacation leave. An employee will have the option to replace any amount of sick hours used that were not associated with FMLA with vacation or compensatory hours in order to be eligible for this program. Payment for such accumulated leave shall be paid on the pay day immediately preceding the Thanksgiving holiday.
 - (3) For firefighters, the buyback policy shall be as set forth in the current Meet & Confer Agreement or Directive 12 if there is no Meet & Confer Agreement in place.
2. THAT this resolution shall be effective immediately upon its final passage.

PASSED AND APPROVED on first reading at a regular meeting of the City Council on the 22nd day of October, 2013, with all members of the Council voting “aye” for passage of the same.

PASSED AND APPROVED on second and final reading at a regular meeting of the City Council on the 12th day of November, 2013, with all members of the Council voting “aye” for passage of the same.

Larry McLellan, Mayor

ATTEST:

Tami L. Davis, Assistant City Secretary

RESOLUTION NO. _____

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF BIG SPRING, TEXAS, DECLARING THE OFFICIAL INTENT OF THE CITY OF BIG SPRING (LESSEE) TO BE REIMBURSED FOR CERTAIN CAPITAL EXPENDITURES FROM PROCEEDS OF A LEASE PURCHASE AGREEMENT AND ESTABLISHING AN EFFECTIVE DATE

WHEREAS, Lessee intends to build, construct or purchase vehicles and equipment or renovate certain facilities as more particularly described below (the Project);

WHEREAS, Lessee expects to pay certain capital expenditures in connection with the Project prior to its receipt of Lease Proceeds for such expenditures;

WHEREAS, Lessee reasonably expects it will make expenditures with respect to the Project in an amount not reasonably expected to exceed \$1,335,750 for which the Lessee may (or expects to) enter into a Lease Purchase Agreement with a Leasing Corporation; and

WHEREAS, Treasury Department and Internal Revenue Service Regulations do not allow the proceeds of a tax exempt borrowing to be spent on working capital;

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Big Spring, Texas, as follows:

Section 1. The City Council of the City of Big Spring finds and determines that the foregoing recitals are true and correct.

Section 2. This resolution is adopted by the City Council of the City of Big Spring solely for the purpose of establishing compliance with the requirements of Section 1.150.2 Treasury Regulations. This resolution does not bind the Lessee to make any expenditures, incur any indebtedness, or proceed with the Project.

Section 3. The City Council expects the Lessee will pay certain capital expenditures in connection with the Project prior to the receipt of lease proceeds from the Project.

Section 4. The City Council of the Lessee hereby declares the Lessee's official intent to use proceeds of a Lease Agreement to reimburse itself for future project expenditures.

Section 5. Description of Project: GIS Database (Phase 1); Police Vehicles and Associated Equipment (8); Arrow Board w/Trailer (1); 14' Dump Truck (1); Sanitation Trucks (2); Pickup (2); Park Structure for Bert Andries Park (1); Zero Turn Mower (3);

Field Striper (1); Point of Sale Software & Computers (2); Trap Rake w/Front Flex Blade (1); Range Ball Collector w/Cage (1); Greens Mower (1); Fairway Mower (1); Ice Machine (1); Box-Style Ambulance (1).

Section 6. That this resolution shall take effect immediately from and after its passage upon two readings in accordance with the provisions of the Charter of the City of Big Spring.

PASSED AND APPROVED on first reading at a regular meeting of the City Council on the 22nd day of October, 2013, with all members of the Council voting “aye” for passage of the same.

PASSED AND APPROVED on second and final reading at a regular meeting of the City Council on the 12th day of November, 2013, with all members of the Council voting “aye” for passage of the same.

Larry McLellan, Mayor

ATTEST:

Tami L. Davis, Assistant City Secretary

ORDINANCE NO. _____

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF BIG SPRING, TEXAS, AMENDING CHAPTER 11 ENTITLED "GARBAGE AND OTHER REFUSE," ARTICLE 2 ENTITLED "CHARGES FOR CITY COLLECTION OF MUNICIPAL SOLID WASTE," OF THE BIG SPRING CITY CODE, BY AMENDING SECTIONS 11-8(1)(A) THROUGH 11-8(1)(D), INCREASING RESIDENTIAL AND COMMERCIAL SOLID WASTE COLLECTION FEES; PROVIDING FOR A SEVERABILITY CLAUSE; AND PROVIDING FOR AN EFFECTIVE DATE AND FOR PUBLICATION.

WHEREAS, the City of Big Spring operates a municipal solid waste landfill/balefill;

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF BIG SPRING, TEXAS, THAT:

Section 1. Chapter 11, Article 2 entitled "Garbage and other Refuse," Sections 11-8 (1)(A) through 11-8(1)(D), titled "Charges for City Collection of Municipal Solid Waste", of the Code of Ordinances of the City of Big Spring, Texas, are amended in their entirety to read as follows:

Sec. 11-8.(1) Charges for City Collection of Municipal Solid Waste

(A) Rates for residences:

- | | | |
|-----|---|----------|
| (1) | Single family dwelling units | \$ 18.50 |
| (2) | Multi-family and/or mobile home parks –
Each unit or space | \$ 18.50 |

Providing, however, a vacancy rate of 5% shall be allowed on each complex wherein the total units/spaces are greater than twenty (20).

(B) Commercial with maximum of one collection each week:

- | | | |
|-----|-----------------------|----------|
| (1) | 1.5 cu. yd. Container | \$ 31.70 |
| (2) | 3 cu. yd. Container | \$ 39.30 |

(C) Commercial with maximum of two collections weekly:

- | | | |
|-----|-----------------------|----------|
| (1) | 1.5 cu. yd. Container | \$ 63.40 |
| (2) | 3 cu. yd. Container | \$ 78.60 |

(D) Commercial with maximum of four collections weekly:

- | | | |
|-----|-----------------------|-----------|
| (1) | 1.5 cu. yd. Container | \$ 126.80 |
| (2) | 3 cu. yd. Container | \$ 157.20 |

Section 2. Should any section, paragraph, sentence, clause, phrase or word of this ordinance be declared unconstitutional or invalid for any purpose, the remainder of this ordinance shall not be affected thereby.

Section 3. This ordinance shall take effect following its passage upon two readings and after its publication in a local newspaper, in accordance with the provisions of the Charter of the City of Big Spring, and it is accordingly so ordained.

PASSED AND APPROVED on first reading at a regular meeting of the City Council on the ___ day of October, 2013, with all members present voting “aye” for passage of same.

PASSED AND APPROVED on second and final reading at a regular meeting of the City Council on the ___ day of October, 2013, with all members present voting “aye” for passage of same.

Larry McLellan, Mayor

ATTEST:

Tami L. Davis, Assistant City Secretary



310 Nolan • Big Spring, Texas 79720
Phone: 432-264-2401 • Fax: 432-263-8310

Committee & Board Appointment Resume'

Board you are interested in serving on: McMAHON/Wrinkle AIRPARK DEVELOPMENT BOARD

Your Name: JANE ARMSTRONG

Address: 721 BAYLOR BLVD
BIG SPRING, TX 79720

Home Telephone Number: 432-263-7562

Work Telephone Number: _____

Cellular Number: 432-813-9561

Current Occupation: RETIRED 12-18-91

MARRIED IN NOV, 1991
SUMMERS IN WISCONSIN
WINTERS IN BIG SPRING
PERMANENT IN BIG SPRING
SINCE 2002

Any Related Past Experience? Please Describe Below:

VP of ZIMMERMANN + SONS INC - BURLINGTON, WI

VP + GEN MGR BURLINGTON STANDARD PRESS

CO PUBLISHER OF POYNETTE PRESS + 1/4 OWNER OF REEDSBURG TIMES - PRESS

Got PILOT'S LICENSE IN MAY, 1969 - FLEW CHEROKEE 140 + 180 + CESSNA 172 + SEAPLANE
VOLUNTEER OF YEAR (2008) AT HANGAR 25 - BIG SPRING

HELPED AT LAST 4 PRAIRIE DOG FLY-IN BREAKFASTS - LOCAL AIRPORT

HELPED AT THE HANG GLIDING EVENTS AT LOCAL AIRPORT

WAS A COMMITTEE MEMBER AT LAST 2 WEBB REUNION EVENTS

Please Describe Your Education History:

GRADUATED 1958 FROM ST. MARY'S HIGH SCHOOL (NOW CATHOLIC CENTRAL

HIGH SCHOOL IN BURLINGTON, WI) GAVE PAGE LAYOUT DEMONSTRATIONS

USING OFFSET METHOD FOR THE WISCONSIN NEWSPAPER ASSOCIATION AT
DIFFERENT STATE ASSOCIATION MEETINGS

Signature: Jane Armstrong Date: 10-15-13

Please attach any additional sheets as necessary or personal resume.

Once form is completed please deliver or mail Attention to the City Manager at the address above.

ALL IN WISCONSIN



310 Nolan • Big Spring, Texas 79720
Phone: 432-264-2401 • Fax: 432-263-8310

Committee & Board Appointment Resume'

Board you are interested in serving on: Air Park Board

Your Name: Rodney Patridge

Address: 2601 Albrook Dr
Big Spring TX 79720

Home Telephone Number: _____

Work Telephone Number: _____

Cellular Number: 432 816-3740

Current Occupation: Aircraft Mechanic

Any Related Past Experience? Please Describe Below:

worked for US flight Academy for 1.5 years

worked for Parker Hannifin Located at Big Spring Airport
for 19 years

Private Pilot for 5 years

FAAST ear Rel for Big Spring Air Port

Please Describe Your Education History:

Associate of applied Science degree in factory Automation

Private Pilot's License

Airframe + Powerplant License

Signature: 

Date: 10-8-2013

Please attach any additional sheets as necessary or personal resume.
Once form is completed please deliver or mail Attention to the City Manager at the address above.